

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
I149IND8486

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
**NMNM 78391 A**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
GALLEGOS CANYON UNIT 303

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY  
Contact: PATTI CAMPBELL  
Mail: patti.campbell@bpx.com

9. API Well No.  
30-045-24012

3a. Address  
380 AIRPORT ROAD  
DURANGO, CO 81303

3b. Phone No. (include area code)  
Ph: 970-712-5997

10. Field and Pool or Exploratory Area  
WEST KUTZ PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T29N R12W Mer NMP SENW 1700FNL 1615FWL

11. County or Parish, State

SAN JUAN COUNTY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP has determined the referenced well has a recompleat potential in the Fruitland Coal formation and requests approval to Temporarily Abandon (TA) the subject well.

Please see the attached procedure including wellbore diagrams.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

**NMOCD**

**APR 01 2019**

**DISTRICT III**

**Notify NMOCD 24 hrs  
prior to beginning  
operations**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #456724 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by MARJORIE BROWN on 03/21/2019 ()

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/04/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *[Signature]*

Title **CE**

Date **3/21/19**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**NMOCD**

## **BP America**

### **Plug And Abandonment Procedure**

#### **GCU 303**

**1700' FNL & 1615' FWL, Section 33, T29N, R12W**

**San Juan County, NM / API 30-045-24012**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4-1/2" bit or casing scraper on 2-3/8" workstring and round trip as deep as possible above top perforation at 1276'.
6. P/U 4-1/2" CIBP, RIH and set CIBP at +/- 1226'. Pressure test tubing to 1000 psi. Load hole, and perform MIT test to 560 psi for 2 hours. If casing passes MIT test well can be shut-in and given a T&A designation once sundry has been submitted upon completion of work.
7. L/D workstring. N/D BOP, N/U wellhead and shut-in well. R/D and MOL.

**Gallegos Canyon Unit 303**

Pictured Cliffs  
API # 30-045-24012  
T-29N, R-12-W, Sec. 33  
San Juan County, New Mexico

Ground Elevation 5369'  
KB 5379'

TOC: Circulated to Surface

**Surface Casing Data**

12 1/4" Hole  
8 5/8", 19.66#, MU-46 @ 130'  
Cmt w/ 100 sxs

TOC: Circulated to Surface

**Formation Tops**

Fruitland 1008  
Pictured Cliff 1274

3/4" Rods  
4'-7/8" Guided Rod  
2x1.25x9 RHAC

NIPPLE, PROFILE, "F", 2.375 OD, 1.780 ID @ 1340'  
EOT @ 1358'

**Perforation Data**

1276' - 1286', 1 SPF Pictured Cliffs

**Fracturing Data**

Frac w/ 500 gals 15% HCl +  
additives, 24,000 gals 70Q  
Foam, 40,000# 10/20 sand

**Production Casing Data**

6 3/4" Hole  
4 1/2", 10.5#, CW-55 @ 1537'  
Cmt w/ 300 sxs

PBTD 1503'  
TD 1560'

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## Wellbore Diagram

Gallegos Canyon Unit 303  
API #: 3004524012  
San Juan County, New Mexico

### Surface Casing

8.625" 20# @ 130 ft

### Formation

Fruitland - 1008 ft  
Pictured Cliffs - 1274 ft

Retainer @ 1226 feet

### Production Casing

4.5" 10.5# @ 1537 ft

