

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF077966

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMMN 78391C

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
GALLEGOS CANYON UNIT 239E

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: PATTI CAMPBELL
Email: patti.campbell@bpx.com

9. API Well No.
30-045-25137

3a. Address
380 AIRPORT ROAD
DURANGO, CO 81303

3b. Phone No. (include area code)
Ph: 970-712-5997

10. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T28N R13W Mer NMP SESE 970FSL 1115FEL

11. County or Parish, State
SAN JUAN COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection

- ☐ Deepen
☐ Hydraulic Fracturing
☐ New Construction
☐ Plug and Abandon
☐ Plug Back

- ☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☒ Temporarily Abandon
☐ Water Disposal

- ☐ Water Shut-Off
☐ Well Integrity
☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP America Production Company previously received approval to P&A this well. BP has determined the well has a recomple potential in the Gallup formation and requests approval to Temporarily Abandon (TA) the subject well.

Please see the attached procedure including wellbore diagrams.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

Notify NMOCD 24 hrs
prior to beginning
operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #456712 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by MARJORIE BROWN on 03/21/2019 ()

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *JV Daly*

Title CE

Date 3/21/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD *Ar*

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BP America

Plug And Abandonment Procedure

GCU 239E

970' FSL & 1115' FEL, Section 24, T28N, R13W

San Juan County, NM / API 30-045-25137

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4-1/2" bit or casing scraper on 2-3/8" workstring and round trip as deep as possible above top perforation at 6242'.
6. P/U 4-1/2" CIBP, RIH and set CIBP at +/- 6192'. Pressure test tubing to 1000 psi. Load hole, and perform MIT test to 560 psi for 2 hours. If casing passes MIT test well can be shut-in and given a T&A designation once sundry has been submitted upon completion of work.
7. L/D workstring. N/D BOP, N/U wellhead and shut-in well. R/D and MOL.



WELL NAME: GCU 239E
LOCATION: 970' FSL 1115' FEL
SEC/TWN/RNG Sec 24 T28N R13W
COUNTY, ST: San Juan Co., NM
WELL TYPE: Gas
BP WI: BCPD BWPD MCFD
IP

SPUD DATE: 11/17/82
RIG REL: 11/28/82
COMP DATE: 12/01/82
FORMATION: Dakota
API#: 30-045-2513700

GCU 239E

INTERMEDIATE CASING DESIGN

SET @
1st Stg CEMENT
TAIL IN W/
TOC
Det. By

PRODUCTION CASING DESIGN

4 1/2"
10.5#
DV Tool @ 4530'
7 7/8" hole drilled
SET @ 6399'
1st Stg Lead 700 ft3 Cl-B, 50:50 poz, 6% gel
1st Stg Tail 118 ft3 Cl-B neat
2nd Stg Lead 1773 ft3 Cl-B, 65:35 poz, 6% gel
2nd Stg Tail 118 ft3 Cl-B, 2% CaCl
CMT TOP @ ?
DETER. BY

PERF. DATA:	SPF	FORM.
6242-6266'	2	Dakota
6302'-6348'	2	Dakota

TUBING DATA

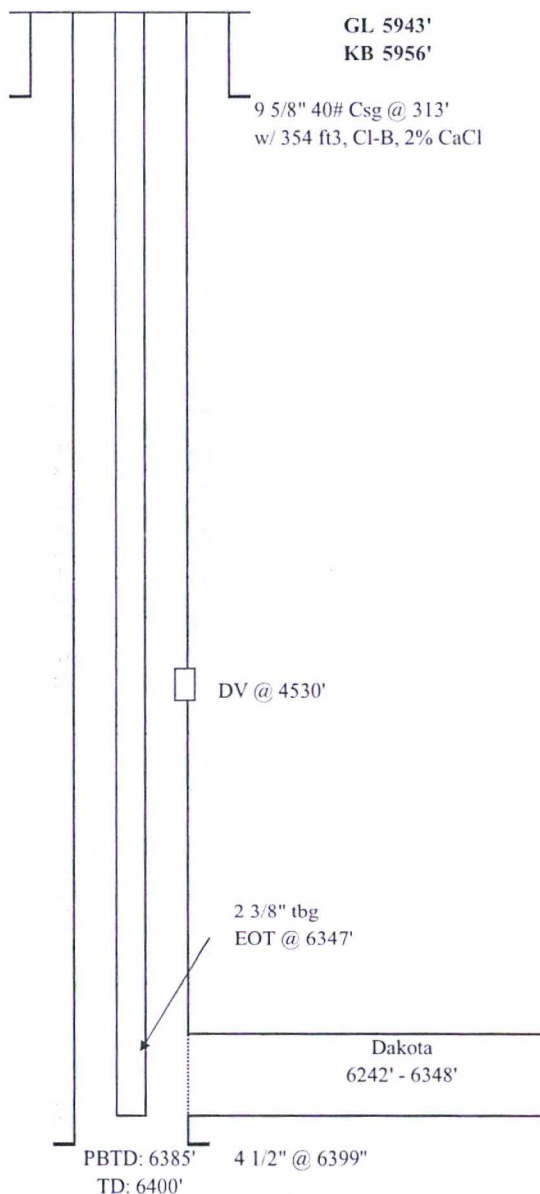
2 3/8"	J-55	4.7 #/ft
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SET @ 6347'
PACKER
S.N ID / @
S.N ID / @

FORMATION TOPS

Pictured Cliff
Lewis
Mesaverde
Gallup
Graneros
Dakota

Prepared By : Amy Adkison
Date : 5-Oct-10



FRAC JOB:

(1) (6348-6242) 20# gel/water N2 Foam frac, 127,750 20/40 sand

NOTES:

11/5/09: Wirelined. Tagged fluid at 5890'. Retrieved plunger and slip stop.
Broached and tagged at 6267'. No tight spots. Set new 2-way slip stop at 6252'.

Wellbore Diagram

Gallegos Canyon Unit 239E
API #: 3004525137
San Juan County, New Mexico

Surface Casing
9.625" 40# @ 313 ft

Retainer @ 6192 feet

Production Casing
4.5" 10.5# @ 6399 ft

