

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMSF080647

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMN 78391 A

8. Well Name and No.
GALLEGOS CANYON UNIT 533

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: PATTI CAMPBELL
Email: patti.campbell@bpx.com

9. API Well No.
30-045-28733

3a. Address
380 AIRPORT ROAD
DURANGO, CO 81303

3b. Phone No. (include area code)
Ph: 970-712-5997

10. Field and Pool or Exploratory Area
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T29N R12W Mer NMP NWSW 1760FSL 1170FWL

11. County or Parish, State
SAN JUAN COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP has determined the subject well has a recomplete potential in the Fruitland Coal formation and requests approval to Temporarily Abandon (TA) the subject well.

Please see the attached procedure including wellbore diagrams.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

NMOCD

APR 01 2019

DISTRICT III

**Notify NMOCD 24 hrs
prior to beginning
operations**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #456757 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by MARJORIE BROWN on 03/21/2019 ()

Name (Printed Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Jy. Salys

Title CE

Date 3/21/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD

BP America

Plug And Abandonment Procedure

GCU 533

1760' FSL & 1170' FWL, Section 22, T29N, R12W

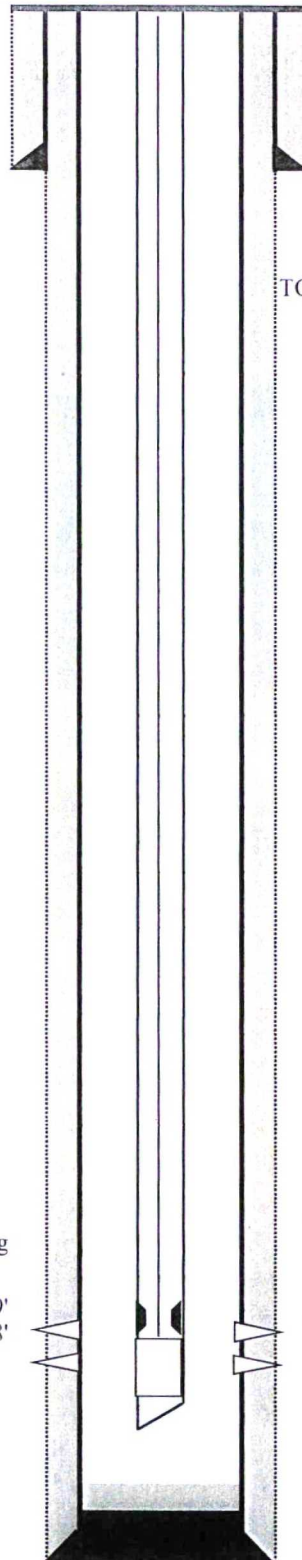
San Juan County, NM / API 30-045-28733

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4-1/2" bit or casing scraper on 2-3/8" workstring and round trip as deep as possible above top perforation at 1537'.
6. P/U 4-1/2" CIBP, RIH and set CIBP at +/- 1487'. Pressure test tubing to 1000 psi. Load hole, and perform MIT test to 560 psi for 2 hours. If casing passes MIT test well can be shut-in and given a T&A designation once sundry has been submitted upon completion of work.
7. L/D workstring. N/D BOP, N/U wellhead and shut-in well. R/D and MOL.



Gallegos Canyon Unit 533
Pictured Cliffs
API # 30-045-28733
Sec. 22, T29N, R12W
San Juan County, NM

Ground Elevation 5554'
KB Measurement 5569'



TOC: Circulated cement to surface

Surface Casing Data

8 3/4" hole
7", 20# J55 casing at 402'
Cmt w/ 250sx Class B

TOC: Circulated cement to surface

Deviation Survey

Depth	Deviation
406	0.5
1068	0.5
1700	0.5

Formation Tops

Fruitland Coal	1356
Pictured Cliffs	1537

2.375" Tubing

1.78" F nipple @ 1569'
EOT @ 1588'

3/4" Stick Rods
4'-7/8" Stabilizer
2x1.25x9 RHAC

Perforation Data

1537-1564'
Frac'd w/ 20# linear gel, 70Q N2 foam, 91,140# of 12/20 s

Fill at 1599'

Production Casing Data

6 1/4" hole
4 1/2", 10.5# K55 casing at 1695'
Cmt w/ 220 sx

PBTB 1610'
Total Depth 1700'

Wellbore Diagram

Gallegos Canyon Unit 533
API #: 3004528733
San Juan County, New Mexico

Surface Casing

7" 20# @ 402 ft

Formation

Fruitland - 1356 ft

Pictured Cliffs - 1537 ft

Retainer @ 1487 feet

Production Casing

4.5" 10.5# @ 1695 ft

