Submit 1 Copy To Appropriate District State of New Me	Form C-103			
Office Distance Minards and Nictor				
District 1 – (575) 393-6161 Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.			
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-045-34803			
District III - (505) 334-6178 1220 South St. Fran	DIVISION 5. Indicate Type of Lease ncis Dr. STATE FEE STATE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87	7505 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	Vasary Com			
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other	8. Well Number 1F			
2. Name of Operator	9. OGRID Number			
Hilcorp Energy Company 3. Address of Operator	10. Pool name or Wildcat			
382 Road 3100, Aztec, NM 87410	Blanco Mesaverde / Basin Dakota			
4. Well Location				
Unit Letter <u>C</u> : <u>1070</u> feet from the <u>North</u> line and <u>23</u>	40_feet from the <u>West</u> line			
Section 22 Township 30N Range 11W	NMPM County San Juan			
11. Elevation (Show whether DR 5828				
5020	UL CL			
12. Check Appropriate Box to Indicate N	ature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON				
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
It is intended to recomplete the subject well in the Blanco Mesaverde (Pool 72319) and downhole commingle with the existing Basin				
Dakota (Pool 71599). The production will be commingled per Oil Cons				
methodology will be provided after the well is completed. Commingling will not reduce the value of the production.				
Proposed perforations are: MV: 3782' - 4918' and DK: 6664' – 6758'. These perforations are in TMD.				
Mini C D				
Interest is common. Notification to all interest owners is not required.				
	I TTOT DISTRICT			
Spud Date: Rig Release Date:	ate:			
	ite.			
I hereby certify that the information above is true and complete to the b	est of my knowledge and belief.			
Abore ulas	11.5.10			
SIGNATURE Cherylene Weston TITLE: Operations/Regulatory Technician-Sr. DATE 4-15-19				
Type or print name <u>Cherylene Weston</u> E-mail address: <u>cweston@hilcorp.com</u> PHONE: <u>505-564-0779</u>				
For State Use Only				
APPROVED BY: date 4/19/2019				
	DECUSIST DISTRICT #3 DATE 4/19/2019			
Conditions of Approval(if any):				

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District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 266065

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-045-34803	72319	BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code	5. Property Name	6. Well No.
319234	VASALY COM	001F
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	5828

10. Surface Location UL - Lot E/W Line Section Range Lot Idn Feet From Township Feet From N/S Line County 11W 1070 22 30N 2340 C W SAN N JUAN

11. Bottom Hole Location If Different From Surface UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line County 12. Dedicated Acres 13. Joint or Infill 14. Consolidation Code 15. Order No. 320.00 - N/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By: Unit Weston, Operations/Regulatory Tech-Sr. Date: 04/12/2019
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: GLENN W. RUSSELL
Date of Survey: 10/31/2007
Certificate Number: 15703