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Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			R	ECEN	FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018		
			AD		5. Lease Serial No. NMSF 078765		
SUNDRY NOTICES AND REPORTS ON W				R 22	6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2 <sup>Bureau</sup>				In Field	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well			8. Well Name and No. Rosa Unit 552H				
Oil Well ✓ Gas Well Other					Rosa Unit 552H		
2. Name of Operator LOGOS Operating, LLC					9. API Well No. 30-045-35377		
3a. Address         2010 Afton Place         3b. Phone N           Farmington, NM 87401         (505) 787-2			include area code 8	?)	10. Field and Pool or Exploratory Area Basin Mancos		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. Country or Parish, State		
1031 FNL & 1862 FWL, NE/NW, C Sec 09 T31N R06W					San Juan County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF AC					TION		
✓ Notice of Intent	Acidize	Deepe			huction (Start/Resume)	Water Shut-Off	
_	Alter Casing		ulic Fracturing	_	amation	Well Integrity	
Subsequent Report	Change Plans		and Abandon		porarily Abandon	Ouler	
Final Abandonment Notice	Convert to Injection	Phug H	Back		er Disposal		
<ul> <li>completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)</li> <li>LOGOS request a change in plans for the surface casing to a 17.5" hole size with a total depth of 320' or greater, with 13-3/8", 54.5# and J-55 or equiv BTC.</li> <li>Surface cement of ~379sx (444.5cuft) of 15.8ppg Type I-II (Neat G) @ 1.174 cuft yield w/ 2% Calcium Chloride, 0.125lbm/sk Poly-e-Flake. Calculated using 320' casing and volume + 100% excess. Volumes will be less if casing is set shallower. WOC 8 hours. Test csg to 600psi. Total Volume: (444.5cuf/~379sx/bbls). TOC at surface.</li> <li>Drilling Plans will be submitted at a later date for the Intermediate and production string.</li> </ul>							
NMOCD							
			2 3 <b>2019</b>		CONDITICIUS C Idhara to pravibusiy		
DISTRICT III							
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)     Regulatory Specialist							
Marie E Florez Title							
Signature MAR	Marcz		Date		04/22/20	19	
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by Conditions of approval, if any, ar at certify that the applicant holds legal which would entitle the applicant to	of equitable title to those rights	does not warrant in the subject lea	or use Office	Petr.	Eng Di	ate 4 23 19	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States							
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)							

