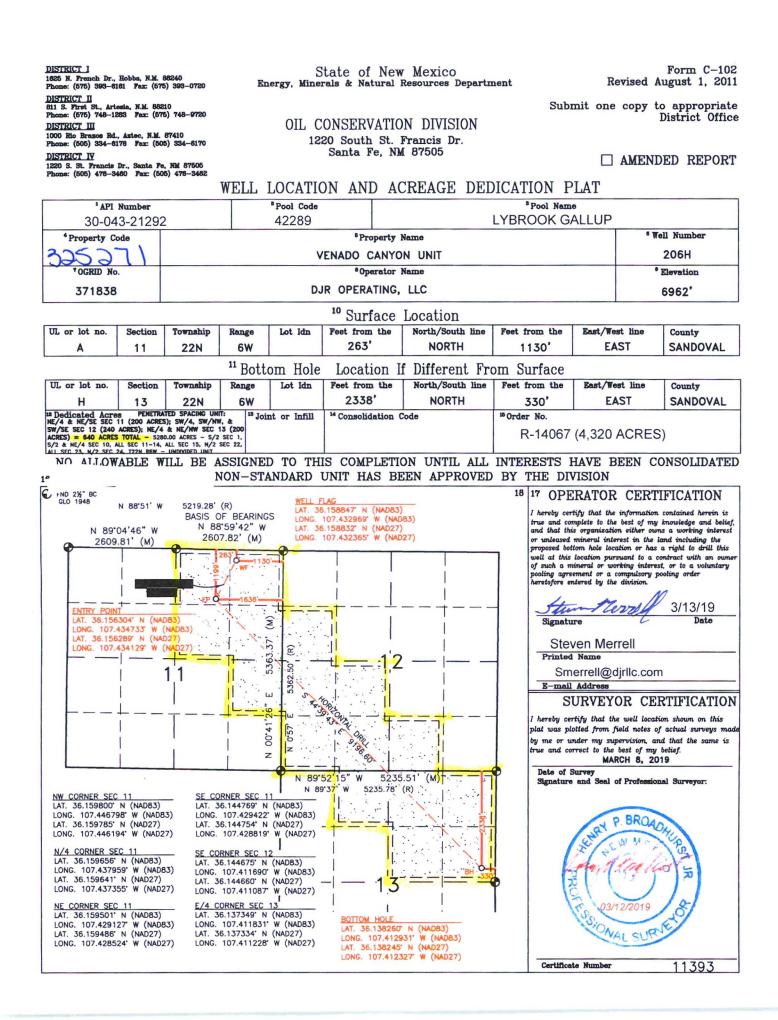
Form 3160-5 UNITED STATES (March 2012) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-ente abandoned well. Use Form 3160-3 (APD) for such propo				FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. NMNM 109385 6. If Indian, Allottee or Tribe Name N/A			
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well Image: Gas Well Other 2. Name of Operator DJR Operating LLC. Other				7. If Unit of CA/Agreement, Name and/or No. VENADO CANYON UNIT / NMNM 135367A			
				8. Well Name and	8. Well Name and No.		
			9. API Well No. 30-043-21292		YON UNIT #206H		
3a. Address 3b. Phone No			area code)		30-043-21292 10. Field and Pool or Exploratory Area		
1 Road 3263 Aztec, New Mexico 87410 505-632-347		505-632-3476	INDDOOK ON				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1365' FSL and 214' FWL Section 12, T22N, R6W			11. County or Parish, State Sandoval County, NM				
12. CHE	ECK THE APPROPRIATE BC	X(ES) TO INDICATE N	NATURE OF NO	TICE, REPORT OR O	THER D	АТА	
TYPE OF SUBMISSION			TYPE OF A	CTION			
Notice of Intent	Acidize	Deepen Fracture Treat	R	roduction (Start/Resume Reclamation		Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construct		ecomplete emporarily Abandon	L ⊻	Other SHL Change	
Final Abandonment Notice	Convert to Injection	Plug Back		Vater Disposal			
testing has been completed. Fina determined that the site is ready f	al Abandonment Notices must for final inspection.)					rm 3160-4 must be filed once bleted and the operator has	
	for final inspection.) ved APD for the proposed v g this sundry to move the S W 263'FNL 1130' FEL twinr it #206H well head to the V R Operating LLC increase t ral length from this well pad.	be filed only after all requised. Well, Venado Canyon U urface Hole Location fr ned with the Venado Ca Venado Canyon Unit #2 he length of the lateral	uirements, includ Init 206H (API 3 om Section 12, anyon Unit 207 207 well pad wi	ing reclamation, have t 30-043-21292) which T22N, R6W 1365' F H. This move is with Il have no new disturt	is now p SL 214' F in the Ve pance fro	art of the VENADO CANYON WL formerly known as the mado Canyon Unit on lease om the original approved	
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DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 611 S. First St., Artenia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3480 Fax: (505) 476-3482

WELL FLAG LAT. 36.158847 N (NAD83) LONG. 107.432959' W (NAD83) LAT. 36.158832' N (NAD27) LONG. 107.432365' W (NAD27) ENTRY POINT LAT. 36.156304" N (NAD83) LONG. 107.434733" W (NAD83) LAT. 36.156289" N (NAD87) LONG. 107.434129" W (NAD27) BOTTOM HOLE LAT. 36.138260° N (NAD83) LONG. 107.412931° W (NAD83) LAT. 36.138245° N (NAD27) LONG. 107.412327° W (NAD27) R 5 W S 29'07'21 1060.02 W PO 1636 ĩŀ ł h . 10 Q 141 1 :1 11 ľ 2.0 4 5.60 Ļ 9002 -l ··] I 5 1 1 1 BH 0 15 3 4 1 1 ł 22 24 2 3

PENETRATED SPACING UNIT: NE/4 & NE/SE SEC 11 (200 ACRES); SW/4, SW/NW, & SW/SE SEC 12 (240 ACRES); NE/4 & NE/NW SEC 13 (200 ACRES) = 640 ACRES TOTAL 5280.00 ACRES - S/2 SEC 1, S/2 & NE/4 SEC 10, ALL SEC 11-14, ALL SEC 15, N/2 SEC 22, ALL SEC 23, N/2 SEC 24, T22N R6W - UNDIVIDED UNIT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

DJR OPERATING, LLC VENADO CANYON UNIT #206H Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

□ AMENDED REPORT

State of New Mexico Energy, Minerals & Natural Resources Department