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Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 17 2019

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Expires: January 3

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELL'Sington Field Office Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

NO-G-1312-1823

abandoned w	ell. Use Form 3160-3 (/	APD) for such proposa	ls.		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. S Escavada Unit	
1. Type of Well				S ESCAVAGA STITE	
⊠Oil Well □Gas Well □Other			8. Well Name and No. S Escavada Unit 352H		
2. Name of Operator Enduring Resources iv LLC				9. API Well No. 30-043-21323	
3a. Address 3b. Phone No. (include area code) 200 Energy Court Farmington, NM 87401 505-636-9743		de)	10. Field and Pool or Exploratory Area Rusty Gallup Oil Pool		
4. Location of Well (Footage, Sec SHL: 1719' FNL & 2352' FWL SEC BHL: 2297' FSL & 1633' FWL SEC	C 26 22N 7W)		11. Country or Parish, Stat Sandoval, NM	te
12.	CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATUR	RE OF NOTIC	CE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□Notice of Intent	Acidize	Deepen	Produ	uction (Start/Resume)	☐Water ShutOff
	☐ Alter Casing	☐ Hydraulic Fracturing	Recla	amation	☐Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	Reco	mplete	☑Other Oil & Gas Delivery
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Tem	Temporarily Abandon	
	Convert to Injection	□Plug Back	■Wate	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Date: 4/15/19 Time: 11:00 am Flow rate : 600 mcf BBLs: 347 BBL sold

Tubing: 170 Casing: 925



NMOCD

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Choke Size= 64/64", Tbg Prsr=170, Csg Prsr= 925 psi, Sep Prsr= 170 psi, Sep Temp= 79 degrees F, Flow Line Temp= NA degrees F, Flow Rote = 640 mcf/d, 24hr Fluid Avg= 54 bph, 24hr Wtr= 522 bbls, 24hr Wtr Avg= 22 ph, Total Wtr Accum= 1,139 bbls, 24hr Oil= 729 bbls, 24hr Oil Avg= 32 bph, 24hr Fluid= 1251 bbls

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Lacey Granillo Ti	Title: Permitting Specialist		
Signature D	ate: 4/16/19		
THE SPACE FOR FEDER	AL OR STATE	OFICE USE	
Approved by	Title	ACCEPTED FOR RECORD	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		APR 1 9 2019	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

