Form 3160-5 (June 2015)						FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. 14-20-603-5033			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name NAVAJO			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well									
☐ Oil Well 🖌 Gas Well 🗌 Other						8. Well Name and No. NAVAJO TRIBAL P #6			
2. Name of Operator Tacitus LLC						9. API Well No. 30-045-21745			
3a. Address 2100 Co	(include area cod 277	e)	10. Field and Pool or Exploratory Area TOCITO DOME MISSISSIPPIAN, NORTH						
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) 660 FSL, 1980 FEL SEC 7, T26NR18W NMPM. LAT/LONG 36.4971848,-108.7979431 NAD83						11. Country or Parish, State SAN JUAN, NEW MEXICO			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA									
TYPE OF SUB	TYPE OF SUBMISSION TYPE OF AC						TION		
Notice of Intent		Acidize Alter Casing Casing Repair		pen raulic Fracturing 7 Construction		luction (Start/Resume) amation		Water Shut-Off Well Integrity Other	
Subsequent Rep	ort 2	Change Plans		and Abandon		porarily Abandon		ould	
Final Abandonn	nent Notice	Convert to Injection	Plug	Back	Wate	er Disposal			
is ready for final inspection.) Work Summary: 1/23/2019 - 2/4/2019 Work started during the Government Shutdown,notified Gail Leslie-Bob & Steven Prince with NN Inspection & Enforcement, David Mankiewisz with BLM & NMOCD Aztec office. Received verbal approvals to start work 1/17/2019 from David Mankiewisz, BLM. Squeezed off the existing Pennsylvania perforations (6365'- 6376') with 170 sacks (212 cf) of Class G Cement. Drilled out CICR at 6300' and cement through perf interval. Contacted Gail Leslie Bob, Navajo Inspector and tested 5-1/2" csg F/ 6250' – T/ Surface to 600#, held 30min, 45# loss (7.5%), good test. Clean out and drill out shoe track in original 5-1/2" casing down to 6433'. Deepened well w/ 4-3/4" air hammer bit to new TD of 6705'. Logged with GR/Neutron 6300-6705'. Perforated 6644'-6656' and 6666'-6674' (4spf, 0.29" EHD, 26" EPD).Ran 2-7/8", 6.5# J-55 tubing as liner to cover open hole to 6705', cut liner top at 6450'. Run 5-1/2" casing packer on 2-7/8" tbg. Set packer at 6406' and land tubing in well head. Currently, flow testing for commercial Helium production.									
								MMOCD	
								APR 1 1 2019	
14 I hereby certify that	the foregoing is t	rue and correct. Name (Pr	inted/Typed)	1			-	DISTRICT III	
PETER KONDRAT	AGENT F	AGENT FOR TACITUS LLC/GEOLOGIST Title							
Signature	Date 04/05/2019								
THE SPACE FOR FEDERAL OR STATE OFICE USE									
Approved by	A	Manliele		Title	AF	-M Dai	te	4/9/19	
Conditions of approval, certify that the applican which would entitle the	t holds legal or ed	ed. Approval of this notice quitable title to those rights luct operations thereon.	does not warrar in the subject le	at or case Office	1	FFO		, , , , , , , , , , , , , , , , , , , ,	
	Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on pa	ge 2)								

NMOCDA