## RECEIVED

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIORMAR 2 9 2019 RUBEAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

(August 2007)	BUREAU OF LAND MANAGEMENT			Expires: July 31, 2010		
		Farmingto	n Field Offic	5. Lease Serial No.	/ISF080113	
	IDRY NOTICES AND REPO	ORTS ON WELLS	nd Manage	of Indian, Allottee or Tribe		
	e this form for proposals t well. Use Form 3160-3 (A					
SUBMIT IN TRIPLICATE - Other instructions on page				7. If Unit of CA/Agreement, N	Name and/or No.	
1. Type of Well		NMO	20	,		
Oil Well	X Gas Well Other	WIND	, ,	8. Well Name and No.		
2. Name of Operator		APR 64	2019	Ross Federal 1M  9. API Well No.		
Hilcorp Energy Compa					045-29744	
3a. Address 382 Road 3100, Aztec, NM 87410		3b. Phone No (include 505-599-		10. Field and Pool or Exploratory Area  Blanco Mesaverde / Basin Dakota		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		303-333-4	11. Country or Parish, State			
Surface Unit P (SESE) 915' FSL & 1185' FI		L, Sec. 23, T30N,	23, T30N, R11W San Juan , New Mexico			
12. CHECK	THE APPROPRIATE BOX(ES)	TO INDICATE NAT	URE OF NO	TICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	P	roduction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat		Reclamation	Well Integrity	
X Subsequent Report	Casing Repair Change Plans	New Construction		Recomplete	X Other Remove packer and commingle	
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back		emporarily Abandon Vater Disposal	and commingie	
Attach the bond under which the violating completion of the involvance of the involv	onally or recomplete horizontally, give work will be performed or provide the level operations. If the operation results all Abandonment Notices must be filed for final inspection.)  g and equipment. SDFN.  If DK tbg. ND dual tree. Set all DK tbg. ND dual tree was model D Pkr, bleed down all DFN bleed down are well at 12-14 BPH mist. Pull NOOH w/ pkr plucker. RU Expars. RD PS. PU & GIH w/ 2-TIH fr 6600' to liner top @ 6 chk. Land 220 jts. 2-3/8", 4.5	subsurface locations and Bond No. on file with BL in a multiple completion only after all requirement 2-way check. NU I csg psi. POOH LE s, 3-1/2" DCS & interest location in the bond of the set of the bond of the set of	measured and M/BIA. Required for recompletions, including recompletions	true vertical depths of all pertir red subsequent reports must be in a new interval, a Form 316 lamation, have been completed oipe/blind rams. RU floo 1/2" tbg, mandrel & 53 ont in hole, PU 158 jts. is, Circ hole clean @ 52 block on SL. Tag 117' top @ 6942'. Pull up to	nent markers and zones. filed within 30 days 60-4 must be filed once and the operator has  or. POOH, LD 157 jts 1- add'I jts. SDFN.  2-3/8" tbg. PU swivel. 220'. SDFN.  fill @ 6968'. TIH w/ 3 - 3- 6600'. SDFN.	
Christine Brock			Title Operations/Regulatory Technician - Sr.			
Signature Unistin Brock			Date 3/29/19			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by  **Dave . Manking in the Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce			Title	AFM	Date 4/1/19	
that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.