Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I - (\$75) 393-6161	Energy, Minerals and Natural Resources		WELL API N	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCERNATION DUMON		30-045-35491		
811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATI	E ☑ FEE □
District IV - (505) 476-3460	Santa Fe, NM 87505			CONTRACTOR CONTRACTOR	de Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			L2986-1		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Lease Name or Unit Agreement Name Well Number	
1. Type of Well: Oil Well Gas Well Other				CHACO 2408 32P 115H	
2. Name of Operator Enduring Resources IV LLC				9. OGRID Number 372286	
3. Address of Operator				10. Pool name or Wildcat	
200 Energy Court Farmington NM 87401				Nageezi Gallup	
4. Well Location					
Unit Letter_P:_537' feet from the _S_ line and _329' feet from the _Eline					
Section 32	Township 24	4N	Range 08W N	IMPM	County SAN JUAN
	11. Elevation (Show who	ether DR,	RKB, RT, GR, etc.,)	
7017'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		SUBSEQUENT REPORT OF: REMEDIAL WORK		
CLOSED-LOOP SYSTEM OTHER:		П	OTHER: Convert from GLV to Rod Pump		
			\boxtimes		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
					NMOCD
3/28/19- MIRU					APR 08 2013
3/29/19 thru 4/2/19- Release packer a	nd null GLV and tubing				
4/3/19- Land tubing @ 5516' w/ 178 jnts 2-7/8", J-55, 6.5#				D	ISTRICT III
4/3/19- Land tubing @ 3316 W/ 1/8 Jii	15 2-7/6 , 1-33, 0.3#				
RIHW 2'- 7/8 PONY ROD 1 1/2 X 26' SPRAY METAL POLISHED ROD 2' 7/8 PONY ROD 4' 7/8 PONY ROD 6' 7/8 PONY ROD 32- 7/8 4 PER GUIDED RODS 168- 3/4 4 PER GUIDED RODS 16- 7/8 4 PER GUIDED RODS 26K SHEAR TOOL=6" 2 1/2 X1 1/4 X 14' RHBC ROD PUMP 1" X 15' MULE SHOE DIP TUBE. LOADED TUBING PRESSURED UP TO #600 TESTED GOOD. RDMO					
Soud Date: 9/30/13					
Spud Date: P/30/13 Rig Release Date:					
I hereby certify that the information	above is true and complete	e to the be	est of my knowledg	e and belief.	
CIONATURE TO WILLY VIEW					
SIGNATURE DATE4/8/19					
TITLE I climiting specialst			4/0/19		-
Type or print name _Lacey Granillo_ E-mail address: lgranillo@enduringresources.com PHONE: _505-636-9743					
For State Use Only	0.1				- 120 A
APPROVED BY:	ell TITLE	ETA	9 5 1000	isor	DATE 4/22/19
Conditions of Approval (if any):	P	4	C super	<u></u>	