Submit 1 Copy To Appropriate District Office   State of New Mexico     District I - (575) 393-6161   Energy, Minerals and Natural Resources     1625 N. French Dr., Hobbs, NM 88240   District II - (575) 748-1283     811 S. First St., Artesia, NM 88210   OIL CONSERVATION DIVISION     District III - (505) 334-6178   1220 South St. Francis Dr.     1000 Rio Brazos Rd., Aztec, NM 87410   Santa Fe, NM 87505     1220 S. St. Francis Dr., Santa Fe, NM   Santa Fe, NM 87505     SUNDRY NOTICES AND REPORTS ON WELLS     (Do NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A     DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH     PROPOSALS.)   Gas Well X Other     2. Name of Operator   Summer Comparison	Form C-103 Revised July 18, 2013 WELL API NO. 30-045-35641 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Crow Mesa 24 08 2 8. Well Number 004H 9. OGRID Number
LOGOS Resources, LLC Address of Operator 2010 Afton Place, Farmington NM 87401 Well Location	289408 10. Pool name or Wildcat Dufers Point Gallup Dakota
Unit Letter   I   : 1370' feet from the FSL   line and 507' feet from the FEL   line     Section   02   Township   24N   Range   08W   NMPM   County   San Juan     11.   Elevation (Show whether DR, RKB, RT, GR, etc.)   7318'   7318'   7318'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:     PERFORM REMEDIAL WORK   PLUG AND ABANDON     TEMPORARILY ABANDON   CHANGE PLANS     PULL OR ALTER CASING   MULTIPLE COMPL     DOWNHOLE COMMINGLE   MULTIPLE COMPL     CLOSED-LOOP SYSTEM   OTHER:     Redelivery   Image: Closed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.     The following well was surface commingled between Crow Mesa 24 08 2 003H and Crow Mesa 24 08 004H on 11/28/2018. This well was re-delivered as a Dufers Point Gallup Dakota only on 12/1/2018, with same mineral lease State. Ownership, Interest and Royalties	
are the same. Tubing PSI: 215 Casing PSI: 435 Line PSI: 265 Initial MCF: 346 Transporter: Harvest Transporter meter: 80150 LOGOS Allocation meter: 17014-01	NMOCD APR 0.5 2019 District III
Spud Date: Rig Release Date:	
	DATE4/4/2019 resourcesllc.com PHONE: _505-787-2218

JK