Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-35642
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14141 87303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Crow Mesa 24 08 2
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 003H
2. Name of Operator		9. OGRID Number
LOGOS Resources, LLC		289408
3. Address of Operator		10. Pool name or Wildcat
2010 Afton Place, Farmington	n NM 87401	Dufers Point Gallup Dakota
4. Well Location		
Unit LetterI	: 1419' feet from the FSL line and	505' feet from the FEL line
Section 02	Township 24N Range 08W	NMPM County San Juan
<b>各位等以上等30.7位,由201.74</b> 0元	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
The state of the s	7318	
12 Check	Appropriate Box to Indicate Nature of Notice	Report or Other Data
12. Check	rippropriate Box to indicate readure of reduce,	Report of Other Data
NOTICE OF II	NTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	RILLING OPNS. P AND A
PULL OR ALTER CASING		_
DOWNHOLE COMMINGLE	_	
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