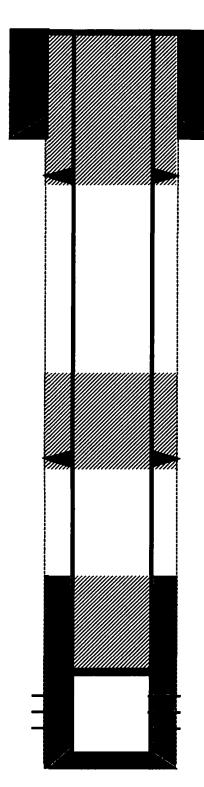
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-08931
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		B-10796-6
87505	CEC AND DEDODTS ON WELLS	7 Lagge Name or Unit Agreement Name
I am a second and the	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Aztec Com A
PROPOSALS.)	Can Wall M Other	8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	4
2. Name of Operator		9. OGRID Number
Dugan Production Corp.		006515
3. Address of Operator	00.0420	10. Pool name or Wildcat
PO Box 420, Farmington, NM 874	99-0420	Aztec Pictured Cliffs (71280)
4. Well Location		
	eet from the <u>South</u> line and <u>900</u> feet from the	
Section 36	Township 30N Range 11W NMP	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
West Visit Street Street Street Street	6007' GL	生物性生物性病性病性
10 01 1		D 01 D
12. Check A	appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ⊠ REMEDIAL WOR	
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN CASING/CEMEN	
DOWNHOLE COMMINGLE	MOETH LE COMP L	
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Planned Wellbore Schematic

Aztec Com A # 4 30-045-08931 Sec 36 T30N R11W 1050 FSL & 900 FEL San Juan County, NM Lat: 36.76409 Long: -107.93692



8-5/8" 24# casing @ 128'. Cemented with $\,$ 100 sks Cement (118 Cu.ft). Hole size 12-1/4"

Spot inside plug to surface w/36 sks Class G Cement (41.4 cu.ft) (Plug III, Surface -178')

5 1/2" 14 # casing @ 2574'. Hole size: 7-7/8"

Cement 5 ½" production casing w/ 100 sks cement (118 Cu.ft slurry). No cement circulated to surface. TOC should be around 2000' from 75% Volume calculation.

Perf @ 1280'. Set Inside/Outside Plug with 110 sks (126.5 cu.ft) Class G cement. (Plug II, Inside/Outside, Kirtland-Ojo Alamo, 1032'-1280')

CIBP @ 2350'. Set Inside Plug with 49 sks (56.4 cu.ft) @ 2350' Class G cement. (Plug I, Pictured Cliff-Fruitland, 1994'-2350')

PC Perforated @ 2400' - 2449'