

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 24 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **NMSF078487C**
Farmingdale Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NESW), 1530' FSL & 1840' FWL, Sec. 05, T029N, R008W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

SUNRAY 8N

9. API Well No.

3004533838

10. Field and Pool or Exploratory Area

BASIN DAKOTA/BLANCO MESAVERDE

11. Country or Parish, State

SAN JUAN, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim Reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company conducted a legacy interim reclamation inspection on 4/23/2019 with BLM Inspector Bob Switzer and received approval for the reclamation BMPs on the subject well.

NMOC

MAY 01 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kandis Roland

Title **Operations/Regulatory Technician - Sr.**

Signature

Kandis Roland

Date **4/24/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Supervisor

Title

Supervisor

Date

4/29/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Fro

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RCC Reclamation Completion				Location Name:		Date:					
API#:				UL-Sec-Twn-Rng:		Lat/Long:					
Surface Owner:				Lease#		County/State:					
Pipeline Owner:				Twin/Co-Locate Well Name & Operator:							
Onsite:				Agency Inspector:		Contractor:					
Seed Mix:											
<div> <div> <div>Completed</div> <div>Incomplete</div> <div>N/A</div> </div> <div>Interim Reclamation</div> </div>				<div> <div>Completed</div> <div>Incomplete</div> <div>N/A</div> </div> <div>Final Reclamation</div>				<div> <div>Completed</div> <div>Incomplete</div> <div>N/A</div> </div> <div>Remediation</div>			
Have pit sample results been approved				3rd party pipeline removed				Facilities stripped			
Has water been removed from pit				Anchors removed				Certificate of waste issued & approved			
Have pit marker photos been taken				Equipment and piping removed				Depth:			
Has certificate of waste been issued & approved				Power poles removed				Width:			
Have all pit contents been removed				Cathodic protection removed				Length:			
Has sample after content removal been taken				Vegetative cages removed				Date of Excavation Start:			
Is location contoured				CMP's removed				Date of Excavation End:			
Is there 4' of cover over pit				Non native gravel buried or removed				Date of Backfill Start:			
Has top soil been spread evenly				Noxious weeds removed or sprayed				Date of Backfill End:			
Has all non-native gravel been buried or removed				Invasive weeds removed or sprayed				Yards Hauled Out:			
Has pit liner been removed				Contouring complete				Impacted Soil Hauled To:			
Has all trash been removed				Top soil spread				Yards Hauled In:			
Have all weeds been removed				Diversions clean and functional				Fresh Soil Hauled in From:			
Teardrop allows vehicle access to all facilities				Silt trap clean and functional				Approval to backfill			
Drainage ditches allow adequate run off				Cattle guard / gates removed				Back fill mechanically compacted			
All non-traffic areas disked properly				Cellar / mouse hole covered				Facilities reset			
All non-traffic areas seeded				Erosion under control				Trash and debris removed			
Seeded areas have been mulched				Location properly ripped				Close Out Completed			
Noxious weeds have been removed or sprayed				Location properly disked				Soil Removal Sundry Ready to be Filed			
Invasive weeds have been removed or sprayed				Location seeded							
Barriers set to deter traffic				Photo transect installed							
Silt traps are functional				Access road properly closed							
Culverts are functional				Public use controlled							
Upper diversion is functional				Barriers in place							
Erosion under control				Grazing controlled							
Photo transect installed				P&A marker installed & legible							
Have wellhead cages and jersey barriers been removed				Well sign removed							
Have reclamation pictures been taken				Growth at least 70%							
Growth at least 70%				Trash and debris removed from location							
Agency Inspection Date: 4/23/19				Final reclamation photos taken							
Sundry is ready to file				Agency Inspection Date:							
				FAN Ready to be filed							
Comments:				Comments:				Comments:			
Turn meter. Meter turned 4/24/19											