District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

#### **Responsible Party**

Responsible Party BPX Energy	OGRID 778	Closur
Contact Name Steve Moskal	Contact Telephone (505)	330-9179
Contact email Steven.Moskal@bpx.com	Incident # (assigned by OCD)	NVF 1821829822
Contact mailing address 380 North Airport Road, Durango, CO 81303		

### **Location of Release Source**

Latitude	36.	62954		Longitude	-108.08652
			(NAD 83 in dec	imal degrees to 5 decimal places)	
Site Name G	ALLEGO	S CANYON U	JNIT 232	Site Type Natura	ll Gas Well
Date Release	Discovered	08/20/2012		API# (if applicable) 3	0-045-11630
					NMOCD
Unit Letter	Section	Township	Range	County	
М	26	28N	12W	San Juan	APR 2 5 2019
Surface Owne	r: 🗌 State [	🗌 Federal 🛛 Tri	ibal 🗌 Private (N	'ame:	DISTRICT III

## **Nature and Volume of Release**

Material	I(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) Unkown	Volume Recovered (bbls) None
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls) Unkown	Volume Recovered (bbls) None
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)       Volume/Weight Released (provide units)       Volume/Weight Recovered (provide units)		
Cause of Release Undetermined. Possible causes; likely previous BGT integrity loss or overflow event(s).		

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?	-
Yes No	Identified after DOT closure on 05/25/2010 (	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
Yes. July 25, 2018 H	<b>3GT Closure Form C-144 submitted to NMOCD</b>	

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\boxtimes$  The source of the release has been stopped.

It impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Steve Moskal	Title: Environmental Coordinator
Signature: Mars Mun	Date:4/24/2019
email: <u>Steven.Moskal@bpx.com</u>	Telephone: (505) 330-9179
OCD Only	
Received by:	Date:

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>(ft bgs)</u>
Did this release impact groundwater or surface water?	🗌 Yes 🖾 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🕅 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗋 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🔀 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗋 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🔲 Yes 🛛 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
 Field data

Data table of soil contaminant concentration data

- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- **Topographic/Aerial maps**
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

F01111 C-141	State of New Mexico	Incident ID
Page 4	OII Conservation Division	District RP
		Facility ID
		Application ID
I hereby certify that the informative regulations all operators are required public health or the environmer failed to adequately investigate addition, OCD acceptance of a and/or regulations. Printed Name: <u>Steve M</u> Signature: <u>Steve M</u> Signature: <u>Steve M</u>	ation given above is true and complete to the best         juired to report and/or file certain release notifical         it. The acceptance of a C-141 report by the OCD         and remediate contamination that pose a threat to         C-141 report does not relieve the operator of resp         Ioskal       Title:         Image: marked sector of the best sector of th	tof my knowledge and understand that pursuant to OCD rules and tions and perform corrective actions for releases which may endanger ) does not relieve the operator of liability should their operations have o groundwater, surface water, human health or the environment. In ponsibility for compliance with any other federal, state, or local laws <u>Enviro Coord</u> Date: <u>4/24/2019</u> <u>505-330-9179</u>
OCD Only		

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

<u>Remediation Plan Checklist</u> : Each of the following items must b	e included in the plan.	
<ul> <li>Detailed description of proposed remediation technique</li> <li>Scaled sitemap with GPS coordinates showing delineation points</li> <li>Estimated volume of material to be remediated</li> <li>Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>		
	·····	
Deferral Requests Only: Each of the following items must be con	nfirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only	· · · · · · · · · · · · · · · · · · ·	
Received by:	Date:	
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved	
Signature:		

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: <u>Steve Moskal</u>	Title: <u>Enviro Coord</u>						
Signature: Date: Date:							
email: <u>Steven.moskal@bpx.com</u> Telepl	none: <u>505-330-9179</u>						
OCD Only							
Received by: OCD DIT	Date: <u>4/25/19</u>						
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.							
Closure Approved by:	Date: 5/30/19						
Printed Name:	Title: Environmental Speci						

# BP America GCU 232 - API: 30-045-11630

### (M) Sec 26 – T28N – R12W, San Juan County, New Mexico

#### Summary Record of Impact Remediation (Steel 95 BGT (SW/DB) - for Separator/Compressor)

June 3, 2010 Initial BGT Permit (C-144) submitted to NMOCD – Santa Fe.

June 22, 2017 Initial BGT Permit (C-144) scanned into NMOCD electronic data base.

May 18, 2018 NMOCD and BLM notified of pending 95 BGT closure

May 29, 2018 1. Confirmation sampling conducted of a 95 barrel below grade tank (BGT). 5 point composite sample (5pcs) collected directly beneath BGT at 6 feet (ft.) below grade (b.g.). No visual evidence of impacts.

2. New Mexico Oil Conservation Division (NMOCD) site closure standard interpreted at 100 mg/kg TPH and 600 mg/Kg Chlorides based on:

Distance to groundwater: < 50 ft. (bgt permit hydrogeological report) Distance to nearest water source: > 1,000 ft. Distance to surface water: > 300 ft.

3. Federal mineral & surface lease.

May 30, 2018

Laboratory results received from BGT sampling. Test results listed below.

#### **BGT Confirmation & Initial Delineation Sampling Laboratory Analytical Results**

Sample ID (composites)	Field OVM (ppm)	TPH (GRO+DRO+MRO) (mg/Kg)	Total BTEX (mg/Kg)	Benzene (mg/Kg)	Chloride (mg/Kg)
5PC-TB @ 6' (95)	NA	ND	ND	ND	700

OVM – Organic Vapor Meter, ppm – parts per million, GRO – Gasoline Range Organics, DRO – Diesel Range Organics, mg/Kg – milligram per kilogram.

July 25, 2018	BGT Closure Form C-144 submitted to NMOCD, requesting closure as is.
<u>August 6, 2018</u>	NMOCD rejects closure request, requiring remediation of chlorides.
<u>April 8, 2019</u>	NMOCD/BLM notified of pending BGT remedial closure sampling
<u>April 12, 2019</u>	Remedial excavation completed. Final size: 14' x 14' x 8' deep. Field screening of chlorides conducted while excavating to establish preliminary closure Excavation sampled for closure of chlorides.
<u>April 15, 2019</u>	Receive preliminary laboratory results from closure sampling. All samples passed. NMOCD notified of passing closure sampling results.

# **Excavation Closure Sampling Test Results**

Sample ID	5-pt Comp. Depths	Time	Field Chloride (ppm)	Lab Chloride (mg/Kg)
Base	8′	1440	212	131
N. Wall	3'-7'	1509	112	ND
W. Wall	3'-7'	1505	112	ND
S. Wall	3'-7'	1459	112	27.2
E. Wall	3'-7'	1455	112	ND
			Standard:	600

### April 12, 2019

ND = not detected

Notes: Encounter backfill material from 0' - 5' depth. Find pea gravel used for original BGT base at 5'-5.5'.

Native soils outside of BGT excavation are a wind blown silt from 0' - 6'. White caliche from 6'-7'.

Coarse sand with small rounded pebbles encountered from 7'-TD of excavation at 8'.

White caliche included with all sidewall sampling composites. Base sample composite was the coarse sand.

Field chloride test strips minimum reading 112 ppm. Sidewalls all registered at this minimum value.

April 16, 2019

Completed excavation backfilling with clean imported material.

GCU 232 - BGT History



Prior Steel 95 BGT (SW/DB) (Separator/Compressor)

> Remedial Excavation 14' x 14' x 8' Deep

Separator

Compressor

Google Earth













## **Analytical Report**

#### **Report Summary**

Client: BP America Production Co.

Samples Received: 4/12/2019 Job Number: 03143-0424 Work Order: P904054 Project Name/Location: GCU 232

Report Reviewed By:

Walter Hinden

Date: 4/15/19

Walter Hinchman, Laboratory Director



Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise. Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. Envirotech, Inc, currently holds the appropriate and available Utah TNI certification NM009792018-1 for the data reported.

5796 Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

envirotech-inc.con

24 Hour Emergency Response Phone (800) 362-1879

Page 1 of 10



BP America Production Co.	Project Name:	GCU 232	
PO Box 22024	Project Number:	03143-0424	Reported:
Tulsa OK, 74121-2024	Project Manager:	Sabre Beebe	04/15/19 12:18

### **Analyical Report for Samples**

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Base 5-pt @ 8'	P904054-01A	Soil	04/12/19	04/12/19	Glass Jar, 4 oz.
North Wall 5-pt (3'-7')	P904054-02A	Soil	04/12/19	04/12/19	Glass Jar, 4 oz.
South Wall 5-pt (3'-7')	P904054-03A	Soil	04/12/19	04/12/19	Glass Jar, 4 oz.
East Wall 5-pt (3'-7')	P904054-04A	Soil	04/12/19	04/12/19	Glass Jar, 4 oz.
West Wall 5-pt (3'-7')	P904054-05A	Soil	04/12/19	04/12/19	Glass Jar, 4 oz.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 Highway 64, Parmington, NM 87401. Ph (505) 632-0615 P	505) 632-1865 envirolextin-inc.rom
24 Hour Emergency Response Phone (800) 362-1879	Labadining-envirotech-inc.com

Page 2 of 10



BP America Production Co.	Project Name: GCU 232									
PO Box 22024	Project N	lumber:	Der: 03143-0424		03143-0424			Reported:		
Tulsa OK, 74121-2024	Project N	lanager:	Sabr	Sabre Beebe				.18		
Base 5-pt @ 8' P904054-01 (Solid)										
		Reporting								
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
Anions by 300.0/9056A	·		<del></del>	<u> </u>	<u> </u>					
Chloride	131	20.0	mg/kg	1	1915044	04/12/19	04/12/19	EPA 300.0/9056A		

5796 Highway 64.	Farmington.	RM 87401
as so reduced and	a sea a sum the start of a	

Ph (505) 632-0615 Pr (505) 632-1865

envirolech-เกย.com Labadmin@envirotech-เกย.com

24 Hour Emergency Response Phone (600) 362-1879

Page 3 of 10



BP America Production Co.	Project N	GCU	232							
PO Box 22024	Project N	03143-0424					Reported:			
Tulsa OK, 74121-2024	Project N	Project Manager: Sabre Beebe						04/15/19 12:18		
· · · · · · · · · · · · · · · · · · ·		North W P9040	Vall 5-pt 54-02 (So	(3'-7') did)	· · · · · · · · · · · · · · · · · · ·	· · · ·		<u></u>	<u>,                                     </u>	
		Reporting			<u> </u>					
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
Anions by 300.0/9056A										
Chloride	ND	20.0	mg/kg	1	1915044	04/12/19	04/12/19	EPA 300.0/9056A		

5796 Highway 64, Fermington, NM 87401

Ph (505) 632-0615 Pk (505) 632-1865

envirolech-inc.com

24 Hour Emergency Response Phone (800) 362-1879

Labadmini@envirotech-inc.com

Page 4 of 10



BP America Production Co.	Project N	GCU	232						
PO Box 22024 Project Number:		0314	03143-0424				Reported:		
Tulsa OK, 74121-2024	Project M	anager:	ger: Sabre Beebe					04/15/19 12:18	
South Wall 5-pt (3'-7') P904054-03 (Solid)									
	· · · · · · · · · · · · · ·	Reporting	54 65 (5)	<u>, iiu)</u>		·····		<u> </u>	
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Anions by 300.0/9056A									
Chloride	27.2	20.0	mg/kg	1	1915044	04/12/19	04/12/19	EPA 300.0/9056A	

5796 Highwan	r 64. Farminub	on, NM 87401

Ph (505) 632-0615 Px (505) 632-1865

envirotech-inc.com

24 Hour Emergency Response Phone (800) 362-1879

Page 5 of 10



BP America Production Co.	Project N	ame:	GCU	232								
PO Box 22024	Project N	umber:	0314	3-0424				<b>Reported:</b>				
Tulsa OK, 74121-2024	Project M	anager:	Sabr	e Beebe			04/15/19 12:18					
		East W P9040	'all 5-pt ( )54-04 (Sc	(3'-7') blid)								
	· · · · · · · · · · · · · · · · · · ·	Reporting										
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes			
Anions by 300.0/9056A							····					
Chloride	ND	20.0	mg/kg	1	1915044	04/12/19	04/12/19	EPA 300.0/9056A				

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 Highway 64, Farmington, NN 87401	Ph (505) 632-0615 Px (505) 632-1865	envirotech-r
		-
24 Hour Emergency Response Phone (800) 362-1879		Labadovini@envirotach-r

Page 6 of 10

c.com

con



BP America Production Co.	Project N	lame:	GCU	232			•		
PO Box 22024	Project N	lumber:	0314	3-0424				Reported:	1
Tulsa OK, 74121-2024	Project N	Aanager:	Sabro	e Beebe			,	04/15/19 12:	18
r		West W P9040	'all 5-pt ( 54-05 (So	(3'-7') olid)				······································	
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Anions by 300.0/9056A		-							
Chloride	ND	20.0	mg/kg	1	1915044	04/12/19	04/12/19	EPA 300 0/9056A	

5796 Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Px (505) 632-1865

envirotech-inc.com

Labadminig envirotech-inc.com

24 Hour Emergency Response Phone (800) 362-1879

Page 7 of 10



BP America Production Co.	Proje	ct Name:	G	CU 232							
PO Box 22024	Proje	ct Number:	03	3143-0424					Report	led:	
Tulsa OK, 74121-2024	Proje	ct Manager:	S	abre Beebe					04/15/19 12:18		
	Anior	ns by 300.0	0/9056A	- Quality	Control						
	Env	virotech A	Analyti	cal Labor	atory						
		Reporting		Spike	Source		%REC		RPD		
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes	
Batch 1915044 - Anion Extraction EPA 3	800.0/9056A		<u></u>		•	· · · · ·			<u> </u>		
Blank (1915044-BLK1)				Prepared 8	Analyzed:	04/12/19 1					
Chloride	ND	20.0	mg/kg								
LCS (1915044-BS1)				Prepared 8	Analyzed:	04/12/19 1					
Chloride	256	20.0	mg/kg	250		103	90-110				
Matrix Spike (1915044-MS1)	Sourc	e: P904054-	01	Prepared 8	Analyzed:	04/12/19 1					
Chloride	387	20.0	mg/kg	250	131	102	80-120				
Matrix Spike Dup (1915044-MSD1)	Sourc	e: P904054-	01	Prepared: (	04/12/19 1 /						
Chloride	395	20.0	mg/kg	250	131	105	80-120	1.90	20		

5796 Highway 64, Pamaington, NM 87401	Ph (505) 632-0615 Px (505) 632-1885	envirotech-inc.com
24 Hour Emergency Response Phone (800) 362-1879		Labadmin@envirotech-inc.com
		Design O at 10

Page 8 of 10



BP America Production Co.	Project Name:	GCU 232	
PO Box 22024	Project Number:	03143-0424	Reported:
Tulsa OK, 74121–2024	Project Manager:	Sabre Beebe	04/15/19 12:18
······································	· · · · -	<u></u>	· · · · · · · · · · · · · · · · · · ·

#### **Notes and Definitions**

DEI	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported

RPD Relative Percent Difference

\*\* Methods marked with \*\* are non-accredited methods.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 Highway 64, Permington, KM 87401	Ph (505) 632-0615 Px (503) 632-1865	envirotech-inc.com
24 Hour Emergency Response Phone (890) 352-1879		Labadmin@envirotech-inc.com
		Page 9 of 10

Project	Informat	ion			Chain of	Custody												Page	of
Client:	BPX	Enero	Y		Report Attention				La	b U	se Or	nly			T	AT		EPA Prog	ram
Project:	GC	eu -	232		Report due by: 4/15/2019	feel feel	Lab	WO#	‡		Job	Nur	nber		1D	3D	RCR	A CWA	SDWA
Project	Manager	: SABRE	BEE	BE	Attention: sabre Beebe / Jeft.	Blas much	P (	204	05	4	03	5142	3-0	424	X				
Address	:				Address:	17 - 4 - 1	-	and the second s	and approxim		Analy	sis a	nd M	etho	d			S	tate
City, Sta	te, Zip				City, State, Zip		5	5		-	T							NM CO	UTAZ
Phone:					Phone:		801	80	-			0						V	
Email:					Email:		Vd C	E I	302	260	010	300	-					X	
Time Sampled	Date Sampled	Matrix	No Containers	Sample ID		Lab Number	DRO/OR(	GRO/DR(	BTEX by	VOC by 8	Metals 6	Chloride	TPH 418.					Re	marks
1440	4/12/2019	SOIL	1	BASE S-pe	EC 8'							X							
1509			(	NORTH WELL	5-pt (3'-7')	2						×							
1459				South Wall	5-pt (3'-7')	3						×							
1455			(	EAST Wall	5-pt (3-7)	4						×							
1505		1	1	West Wall	5-pe (3'-7')	5						X							
												_							
Addition	nal Instru	ictions:	Bell	BPX	Contact Sab	re Bees	be	to	r 1	P.C	)	V	S	ic	C	inc	cole	٢	
l, (field sample time of collect	ier), attest to i ction is consid	the validity and ered fraud and	d authenticity d may be grou	of this sample. I am awar unds for legai action. Samp	e that tampering with or intentionally misfabelling to	the sample location, $\frac{1}{2}$	, date o	r	-		received	nequiri packed	ng therm I in ice at	nal pres t an avg	temp a	bove 0 bu	received o It less than	n ice the day they 6°C on subseque	are sampled or nt days.
Relinquish	Big	nature)	Date	12019 163	Received by: (Signature)	Date 4/12/	19	Time 16	38	3	Rece	eiveo	loni	ice:	La	b-Use Y / I	e Only N		
Relinquish	ied by: (Sig	nature)	Date	Time	Received by: (Signature)	Date		Time			T1 AVG	Ten	np °C	4	<u>T2</u>	-		<u></u> <u>T3</u>	
Sample Ma	trix: S - Soil,	Sd - Solid, S	g - Sludge, A	- Aqueous, O - Other		Container	Туре	e: g - g	glass	, p -	poly/	plast	tic, ag	g - an	nber	glass,	v - VO	A	
Note: Same	les are disc	arded 30 day	s after resu	Its are reported unless	other arrangements are made. Hazardous si with this COC. The liability of the laboraotr	amples will be re- rv is limited to the	turned e amo	to clie unt oai	ent or Id for	on the	e repo	at the	e clien	t expe	ense.	The reg	ort for	the analysis o	the above
E	CII	nalytic	al Lab	oratory	5796 US Highway 64. Farmir Three Springs - 65 Mercado	ngton, NA 87401 Street, Swite 115, Durange	0. (0 813	01	2 8	-	Ph (505; 6 Ph (9/0) /	12-061 59 061	5 Fr 50	0) 36,3 1 0) 36,3 1	379			faborato	ាល ដាមារបាម ស្រុក ដែមដែរបាស ស

.