

* Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-20340
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		7. Lease Name or Unit Agreement Name Hospah Sand Unit
4. Well Location Unit Letter <u>F</u> : <u>2110</u> feet from the <u>N</u> line and <u>2345</u> feet from the <u>W</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		8. Well Number <u>11Y</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6924' GR		9. OGRID Number
		10. Pool name or Wildcat Upper Hospah Sand

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

NMOCD

MAY 02 2019

DISTRICT III

Spud Date: 4/24/19 Rig Release Date: 4/26/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 4/30/19

Type or print name David Burns E-mail address: burnsdavid@verizon.net PHONE: 832 545 4600

For State Use Only

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 5/16/19

Conditions of Approval (if any):

AR

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit 11Y

2110' FNL & 2345' FWL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-20340

Work Summary:

- 4/23/19** NMOCD P&A operations notifications at 4:00 PM MST.
- 4/24/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D 65 rods and rod pump. Shut-in well for the day. Monica Kuehling was NMOCD inspector on location.
- 4/25/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/U BOP and function tested. L/D 47 joints of tubing. P/U work string and tallied on the way in the hole. Tagged TD at 1559'. Circulated 30 bbls of oil out of wellbore to rig pit. R/U cementing services. Pumped plug #1 from 1559'-1426' to cover the Upper Hospah Sand perforations and formation top. WOC 4 hours. TIH and tagged plug #1 top at 1370'. R/U wire line services. Ran CBL from top of plug #1 at 1370' to surface. CBL results were sent to NMOCD/BLM offices for review. RIH and perforated squeeze holes at 537'. R/U cementing services. Successfully established injection rate into perforations at 537' but was unable to circulate to surface. Pumped plug #2 from 757'-537' to cover the Mancos formation top. WOC overnight. Shut-in well for the day. Monica Kuehling was NMOCD inspector on location.
- 4/26/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #2 top at 95'. L/D tubing. R/U wire line services. RIH and perforated squeeze holes at 70'. R/U cementing services. Successfully established circulation down through perforations at 70' and back around and out Bradenhead

valve at surface. Successfully circulated cement down through perforations at 70' and back around and out Bradenhead valve at surface. Circulated 3 sx of cement out at surface. N/D BOP and cut-off wellhead. Ran weighted tally tape down both surface and production casings and tagged cement 4' down in surface casing and 6' down in production casing. Installed P&A marker per NMOCD/BLM standards. Topped-off well with 49 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Monica Kuehling was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand Perforations and Formation Top 1556'-1370', 21 Sacks Class G Cement)

Mixed 21 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand perforations and formation top.

Plug #2:(Mancos Formation Top 757'-95', 135 Sacks Class G Cement(43 sx into perforations))

Mixed 135 sx Class G cement and spotted a balanced plug to cover the Mancos formation top. Pumped 43 sx of Class G cement into perforations at 537'.

Plug #3: (Surface Casing Shoe 70'-Surface, 97 Sacks Class G Cement(49 sx for top-off))

RIH and perforated squeeze holes at 70'. R/U cementing services. Successfully established circulation down through perforations at 70' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 70' and back around and out Bradenhead valve at surface. Circulated 3 sx of cement out at surface. N/D BOP and cut-off wellhead. Ran weighted tally tape down both surface and production casings and tagged cement 4' down in surface casing and 6' down in production casing. Installed P&A marker per NMOCD/BLM standards. Topped-off well with 49 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 11Y
API #: 3003120340
McKinley County, New Mexico

Plug 3

70 feet - Surface
70 feet plug
97 sacks of Class G Cement
49 sacks for top-off

Plug 2

757 feet - 95 feet
662 feet plug
135 sacks of Class G Cement
43 sacks pumped into perforations

Plug 1

1556 feet - 1370 feet
186 feet plug
21 sacks of Class G Cement

Surface Casing

8.625" 24# @ 73 ft

Formation

Menefee - 265 ft
Mancos - 540 ft
Gallup - 1538 ft

Retainer @ 1556 feet

Production Casing

5.5" 14# @ 1538 ft



