

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED APR 26 2019
OMB No. 1004-0137
Expires: July 31, 20105. Lease Serial No. **NMSF078874** Farmington Field Office
Bureau of Land Management

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Canyon Largo Unit 328

9. API Well No.

30-039-23266

10. Field and Pool or Exploratory Area

Devils Fork Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW) 2000'FNL & 820' FWL, Sec. 05, T24N, R06W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other**MIT**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company requests permission to perform an MIT on the subject well per the attached procedure.Notify NMOCD 24 hrs
prior to beginning
operationsNotify NMOCD 24 hrs
prior to beginning
operationsSEE ATTACHED
FOR CONDITIONS
OF APPROVAL

NMOCD

MAY 02 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta TrujilloTitle **Operations/Regulatory Technician - Sr.**

Signature

Date

4/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

4



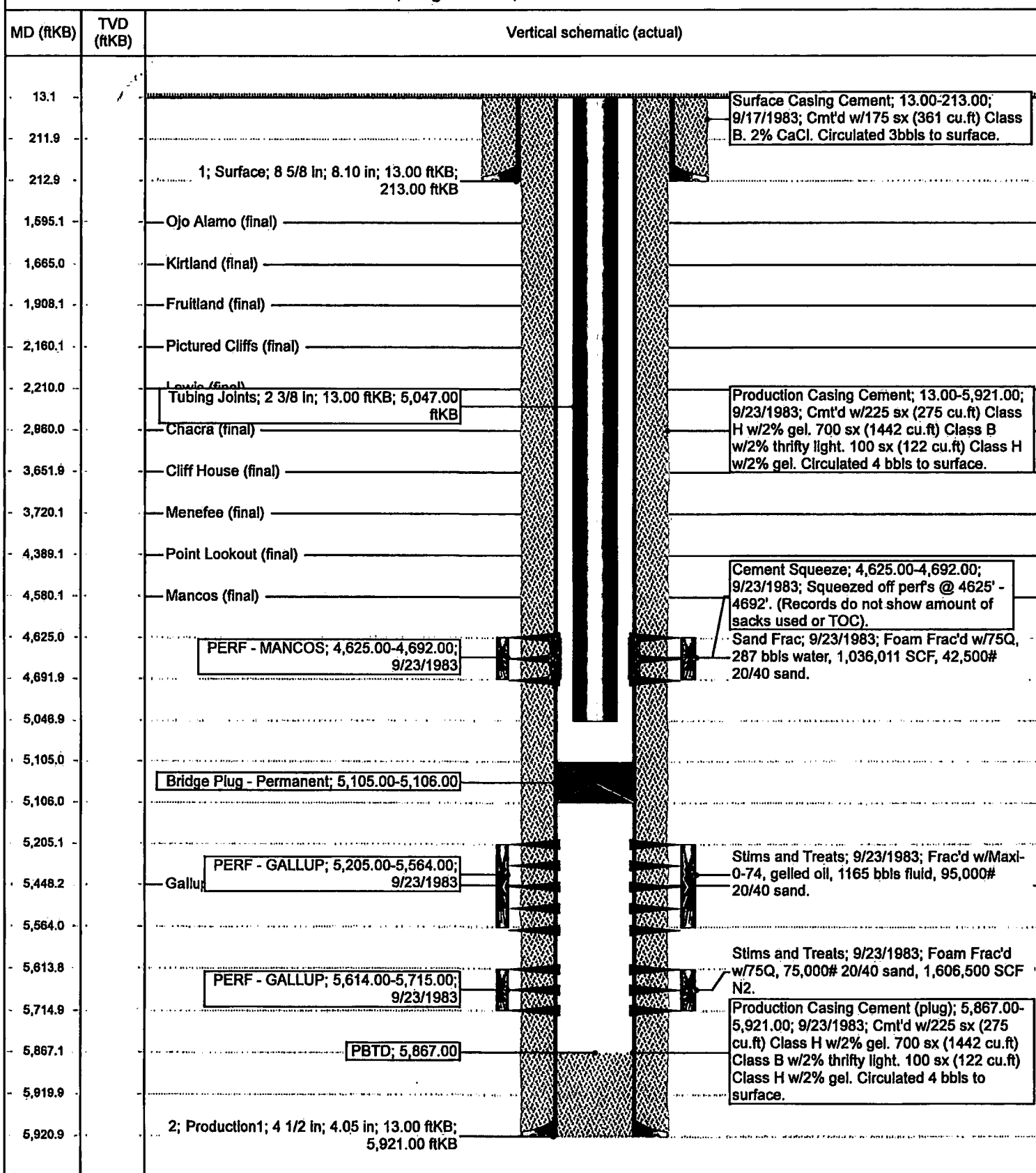
HILCORP ENERGY COMPANY
CANYON LARGO UNIT 328
Mechanical Integrity Test (MIT) Notice of Intent

JOB PROCEDURES

1. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOC, BLM, and HEC safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures. If there is pressure on the BH, contact Operations Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure (if any is present).
4. MIRU pump truck. Load the casing with 2% KCL water and corrosion inhibitor.
5. Perform Mechanical Integrity Test (MIT) by pressure testing the 4.5" casing above the CIBP set @ 5,105' to 580 psig for 30 minutes on a 2 hour chart with a 1,000 lb spring.
6. If the test passes, shut in the well, RD pump truck, and move off of the location. If the test fails, contact the Operations Engineer.

Well Name: CANYON LARGO UNIT #328

API / UWI 3003923286	Surface Legal Location E-5-24N-6W	Field Name	Route 1409	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,496.00	Original KB/RT Elevation (ft) 6,509.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 4/24/2019 11:42:00 AM


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intent to
Mechanical Integrity Test
Well: **Canyon Largo Unit 328**

CONDITIONS OF APPROVAL

1. Farmington Office is to be notified at least 24 hours prior to conducting MIT operations @ (505) 564-7750.

2. The following are modifications to your MIT program:

Submit an electronic copy of the MIT Chart to the following addresses: jlovato@blm.gov and Brandon.Powell@state.nm.us

3. If the MIT fails, provide your remedial plans within 30 days of conducting MIT operations.

Office Hours: 7:45 a.m. to 4:30 p.m.