

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. JIC428
6. If Indian, Allottee or Tribe Name JICARILLA APACHE
7. If Unit or C/A/Agreement, Name and/or No.
8. Well Name and No. JICARILLA CONTRACT 428 6
9. API Well No. 30-043-20287-00-S1
10. Field and Pool or Exploratory Area BALLARD
11. County or Parish, State SANDOVAL COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE CRUES E-Mail: scrues@djrlc.com	
3a. Address 1600 BROADWAY SUITE 1600 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505-632-3476 Ext: 219
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T23N R4W NENE 790FNL 790FEL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This well has been plugged and abandoned per the attached procedure and wellbore diagram.

NMOCB

APR 05 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #459317 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by SHANNON FACHAN on 04/01/2019 (15TS0031S)	
Name (Printed/Typed) SHAW-MARIE CRUES	Title HSE TECHNICIAN
Signature (Electronic Submission)	Date 03/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	VIRGIL LUCERO Title SUPERVISORY PETROLEUM ENGINEER TECH Date 04/01/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office Rio Puerco	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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DJR Operating LLC

Plug And Abandonment End Of Well Report

Jicarilla Contract 428 No. 006

790' FSL & 790' FWL, Section 29, T23N, R4W

Sandoval County, NM / API 30-043-20287

Work Summary:

- 11/27/18** Made BLM, NMOCD and Jicarilla P&A operations notifications at 9:00 AM MST.
- 11/28/18** MOL with cementing services. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Ran 1" poly pipe down to tag depth above Pictured Cliffs perforations at 2260'. R/U cementing services. Established circulation within wellbore with fresh water. Pumped 7 bbls of eazy mud and cedar fiber ahead of introducing cement to attempt to stop lost circulation. Pumped cement down 1" poly pipe and successfully circulated 4 bbls of cement to surface. Cut-off wellhead. Installed P&A marker per BLM/Jicarilla/NMOCD standards. Cement was 5' down in Bradenhead and 2' down in production casing. Topped-off well with 22 sx of cement. Took a picture of the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Rod Velarde was Jicarilla inspector on location.

Plug Summary:

Plug #1: (Pictured Cliffs Perforations and formation top, Fruitland, Kirtland, Ojo Alamo, and Nacimiento formation tops 2260'-surface, 120 Sacks Class G Cement, 22 Sacks for top-off)

Ran 1" poly pipe down to tag depth above Pictured Cliffs perforations at 2260'. R/U cementing services. Established circulation within wellbore with fresh water. Pumped 7 bbls of eazy mud and cedar fiber ahead of introducing cement to attempt to stop lost circulation. Pumped cement down 1" poly pipe and successfully circulated 4 bbls

of cement to surface. Cut-off wellhead. Installed P&A marker per BLM/Jicarilla/NMOCD standards. Cement was 5' down in Bradenhead and 2' down in production casing. Topped-off well with 22 sx of cement.

Wellbore Diagram

Jicarilla Contract 428 No. 006

API #: 3004320287

Sandoval, New Mexico

Plug 1

2260 feet - Surface

2260 feet plug

120 sacks of Class G Cement

22 sacks for top-off

Surface Casing

7" 23# @ 95 ft

Formation

Pictured Cliffs - 2287 ft

Production Casing

2.875" 6.5# @ 2412 ft

