

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078902

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
GALLEGOS CANYON UNIT 619. API Well No.
30-045-06939-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL
WEST KUTZ PICTURED CLIFFS11. County or Parish, State
SAN JUAN COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: PATTI CAMPBELL
E-Mail: patti.campbell@bpx.com3a. Address
1199 MAIN AVE SUITE 101
DURANGO, CO 813013b. Phone No. (include area code)
Ph: 970-712-5997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T27N R12W NENE 0692FNL 0877FEL
36.609590 N Lat, 108.110380 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 3/6/19 per the attached Final P&A report and Plugged Well Diagram.

NMOC

APR 15 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #460043 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by KUO-SHAN KAO on 04/03/2019 (18JWS0087SE)

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/02/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**KUO-SHAN KAO
Title PETROLEUM ENGINEER

Date 04/03/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

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BP America

Plug And Abandonment End Of Well Report

GCU 61

692' FNL & 877' FEL, Section 4, T27N, R12W

San Juan County, NM / API 30-045-06939

Work Summary:

- 3/3/19** Made BLM, and NMOCD P&A operations notifications at 11:00 AM MST.
- 3/4/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 200 psi, Casing: 200 psi, Bradenhead: 0 psi. Bled down well. Shut-in well for the day.
- 3/5/19** Checked well pressures: Tubing: 200 psi, Casing: 200 psi, Bradenhead: 0 psi. Bled down well. N/U BOP and performed 21-day full BOP test. TIH and tagged CIBP at 1417'. R/U cementing services. Pumped plug #1 from 1417'-882' to cover the Fruitland perforations and formation top. WOC overnight. Shut-in well for the day. John Hagstrom was BLM inspector on location.
- 3/6/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 959'. R/U cementing services. Pumped surface plug from 612' to surface to cover the Kirtland and Ojo Alamo formation tops and surface casing shoe. N/D BOP and cut-off wellhead 6' below ground. Ran weighted tally tape down both casings and tagged cement 10' down in surface casing and 26' down in production casing. Ran ¾" poly pipe down both casings and topped-off well with 20 sx of cement. Installed subsurface P&A marker 6' below ground per BLM and NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. John Hagstrom was BLM inspector on location.

Plug Summary:

Plug #1: (Fruitland Perforations and Formation Top 1417'-959', 93 Sacks Class G Cement)

Mixed 93 sx Class G cement and spotted a balanced plug to cover the Fruitland perforations and formation top.

Plug #2: (Kirtland and Ojo Alamo Formation Tops and Surface Casing Shoe 612'-Surface, 148 Sacks(20 sacks for top-off) Class G Cement)

Pumped surface plug from 612' to surface to cover the Kirtland and Ojo Alamo formation tops and surface casing shoe. N/D BOP and cut-off wellhead 6' below ground. Ran weighted tally tape down both casings and tagged cement 10' down in surface casing and 26' down in production casing. Ran 3/4" poly pipe down both casings and topped-off well with 20 sx of cement. Installed subsurface P&A marker 6' below ground per BLM and NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

GCU 61

API #: 3004506939

San Juan County, New Mexico

Plug 2

612 feet - Surface

612 feet plug

148 sacks of Class G Cement

20 sacks for top-off

Plug 1

1417 feet - 959

458 feet plug

93 sacks of Class G Cement

Surface Casing

9.625" 40# @ 113 ft

Formation

Fruitland - 1395 ft

Pictured Cliffs - 1421 ft

Retainer @ 1417 feet

Production Casing

7" 20# @ 1426 ft

