

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23080
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator GREAT WESTERN DRILLING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 1659 MIDLAND, TEXAS 79702		7. Lease Name or Unit Agreement Name J. E. DECKER
4. Well Location Unit Letter <u>P</u> 990 feet from the South line and 990 feet from the West line Section 7 Township 32N Range 11W NMPM County San Juan		8. Well Number 1A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 6,607 KB 6,619		9. OGRID Number
		10. Pool name or Wildcat BLANCO MESA VERDE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Repair Bradenhead Communications <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Great Western Drilling Company RUPU on 5-1-19. 1-1/2" production tubing was parted. Fished tubing out of hole. PU work string. Made bit & scraper run to PBTD. Set RBP 50' above perfs and tested casing to 700 psi. Held ok for 15 minutes. ND BOP. Repaired wellhead to isolate bradenhead communication problem. NU tubing head. NU BOP. PU and hydrotested 2-3/8 production tubing in hole. ND BOP. NU wellhead. RDPU on 5-7-19. A bradenhead re-test will be conducted 30 days from our rig down date.

Spud Date: 12-12-1978

Rig Release Date:

Provide tubing details - size weight & Grade.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ralph Skinner Jr. TITLE Production Supervisor DATE 5-16-19

Type or print name Ralph Skinner Jr. E-mail address: rskinner@gwde.com PHONE: 575-942-1294

For State Use Only

APPROVED BY: Monica Kuchling TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 5-24-19

bradenhead test required at 30 days after rig move
6 months
1 year
AY