Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and water	iai Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-045-24935
District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMSF078499A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Hardie
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 5E
Name of Operator Hilcorp Energy Company			9. OGRID Number 372171
Address of Operator			10. Pool name or Wildcat
382 Road 3100, Aztec, NM 87410		Blanco Mesaverde / Basin Dakota	
4. Well Location			
Unit Letter A: 820 feet from the North line and 1100 feet from the East line			
Section 23 Township 28N Range 08W NMPM County San Juan			
	11. Elevation (Show whether DR,		
6242' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			LLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING		CASING/CEMEN	ГЈОВ 🗌
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to recomplete the subject well in the Blanco Mesaverde (Pool 72319) and downhole commingle with the existing Basin Dakota (Pool 71599). The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.			
Proposed perforations are: MV: 4453' - 5507' and DK: 7057' - 7285'. These perforations are in TMD.			
Notification of intent to commingle the subject well was sent to all interest owners via certified mail on 1/31/2019. No objections			
were made.			
DHC#4912			
Spud Date:	Rig Release Da	ata:	
Spud Date.	Kig Kelease Da	ite.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Whylene Whoten TITLE: Operations/Regulatory Technician-Sr. DATE 3-6-19			
Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 505-564-0779 For State Use Only			
AFOLOGICT DICTRICT AS			
APPROVED BY: Conditions of Approval (if any):	TITLE GE	OFOCIST DIST	DATE 4/2/2019
			MAR n.7 2019

DISTRICT 111