

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED **RECEIVED**
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit G (SW/NE) 1770' FNL & 1480' FEL, Sec. 34, T30N, R12W

5. Lease Serial No.

NMSF077922

6. If Indian, Allottee or Tribe Name

**Farmington Field Office
Bureau of Land Management**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Duff Gas Com 1E

9. API Well No.

30-045-26141

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was TA'd on 3/5/2014. Hilcorp Energy Company requests permission to perform a MIT per the attached procedure and wellbore schematic.

**Notify NMOCD 24 hrs
prior to beginning
operations**

NMOCD

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Priscilla Shorty

Title **Operations/Regulatory Technician - Sr.**

Signature

Priscilla Shorty

Date **3/18/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Dave Mankiewicz

Title

AFM

Date

4/5/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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HILCORP ENERGY COMPANY
DUFF GAS COM 1E
MIT SUNDRY

API #:

3004526141

JOB PROCEDURES

1. Notify BLM / NMOCD at least 48 hours prior to conducting the MIT.
2. Record current wellhead pressures, ND existing piping on casing valve
3. RU pump truck, pressure test surface equipment and wellhead to 1000 psi
4. Load well and pressure test CIBP at 1627' to 560 psi, hold for 30 minutes and chart on a 2 hour chart. Monitor tbg and surface csg pressures
5. Bleed off pressure, break out surface piping and RD pump truck. NU existing piping.



HILCORP ENERGY COMPANY
DUFF GAS COM 1E
MIT SUNDRY

DUFF GAS COM 1E - CURRENT WELLBORE SCHEMATIC



Schematic - Current

Well Name: DUFF GAS COM #1E

API/ UWI 3004526141	Surface Log Location 034-030N-012W-G	Field Name BASIN DAKOTA (PROVATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type
Original Kelly Elevation (ft) 5,785.00	KB-Ground Distance (ft) 13.00	Original Spud Date 11/20/1984 00:00	Rig Release Date 2/19/2004 10:00	PBTD (A) (ft) Original Hole - 1,980.0	Total Depth AD (ft) (ft) 6,609.0

Most Recent Job

Job Category WELL INTERVENTION	Primary Job Type TEMPORARY ABANDON	Secondary Job Type	Actual Start Date 3/3/2014	End Date 3/5/2014
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TD: 6,609.0

Original Hole, 3/18/2019 12:31:43 PM

