	rm 3160-5 me 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
						5. Lease Serial No. NMNM136161		
2. 3a 4. 13. 14. 14. 14. 14. 14. 14. 14. 14					6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135219X		
	. Type of Well					8. Well Name and No. BETONNIE TSOSIE WASH UNIT 108		
	Name of Operator DJR OPERATING LLC	SHAW-MARIE CRUES			9. API Well No. 30-045-35515			
	. Address 1 ROAD 3263 AZTEC, NM 87410		3b. Phone No. (include area code) Ph: 505-632-3476			10. Field and Pool or Exploratory Area MANCOS OIL		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description					11. County or Parish, State		
	Sec 11 T23N R8W 36.235220 N Lat, 107.659370				SAN JUAN COUNTY, NM			
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION	TYPE OF ACTION						
	☑ Notice of Intent	□ Acidize	Dee	1	_	ion (Start/Resume)	□ Water Shut-Off	
	Subsequent Report	 Alter Casing Casing Repair Change Plans 		 Hydraulic Fracturing New Construction Plug and Abandon 	 Reclamation Recomplete Temporarily Abandon 		☐ Well Integrity ☑ Other	
	Final Abandonment Notice		D Plu					
		Convert to Injection			U Water D	r Disposal y proposed work and approximate duration thereof.		
	Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed ond testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Subject well to spud on April 11, 2019 Drill 12.25 surface hole, run 9-5/8 casing to 350 feet. Cement surface casing with 33 bbls of 14.50 ppg type I-II cement (114sx)						0-4 must be filed once and the operator has	
	Additives, 20% Fly Ash Yield (cf/sx), 1.61 Mix Water (gal/sx) 7.41				APR 2 4 2019			
	Planned excess is 50%					DIOTDIOT 111		
					DISTRICT III			
	 I hereby certify that the foregoing is Control 	PERATING LL	ified by the BLM Well Information System LLC, sent to the Farmington MELISSA REEVES-WIENTJES on 04/11/2019 ()					
	Name (Printed/Typed) SHAW-MA	ARIE CRUES		Title HSE TE	CHNICIAN			
	Signature (Electronic Submission)			Date 04/11/2019				
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
	Approved By		Title AFN		AFM		Date 1/15/19	
	Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.			Office FFG				
	itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(In	(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							
	NMOCD							