

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | | | |
|--|----------------------|--|-----------------|--|-------------------------|---|------------------------|-------------------|-------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | 5. Lease Serial No. NMNM136672 | | | | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing | | | | 6. If Indian, Allottee or Tribe Name | | | | | |
| Other: _____ | | | | 7. Unit or CA Agreement Name and No. NMNM 138467 | | | | | |
| 2. Name of Operator LOGOS Operating, LLC | | | | 8. Lease Name and Well No. Federal 2307 07P Com 3H | | | | | |
| 3. Address 2010 Afton Place, Farmington, NM 87401 | | | | 3a. Phone No. (Include area code) 505-787-2218 | | 9. API Well No. 30-039-13368 | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1288' FSL 337' FEL, SE/SE, P Sec 07, T23N, R7W At surface At top prod. interval reported below At total depth 65' FSL 156' FWL, Lot 7 Sec 06, T23N, R7W | | | | 10. Field and Pool or Exploratory Basin Mancos | | | | | |
| | | | | 11. Sec., T., R., M., on Block and Survey or Area Sec 07, T23N, R7W | | | | | |
| | | | | 12. County or Parish Rio Arriba County | | 13. State NM | | | |
| 14. Date Spudded 10/6/2018 | | 15. Date T.D. Reached 11/06/2018 | | 16. Date Completed 12/16/2018 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 17. Elevations (DF, RKB, RT, GL)* 7268' GL | | | |
| 18. Total Depth: MD 13441' TVD 5778' | | 19. Plug Back T.D.: MD 13384' TVD 5778' | | 20. Depth Bridge Plug Set: MD TVD | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 12-1/4" | 9-5/8" J-55 | 36# | 0' | 328' GL | n/a | 101 sks | 29 bbls | 0' CIR | 10 bbls |
| 8-3/4" | 7" J-55 | 23# | 0' | 6424' | 2923' | 880 sks | 258 bbls | 0' CIR | 3 bbls |
| 6-1/8" | 4-1/2" P110 | 11.6# | 6280' | 13428' | n/a | 665 sks | 161 bbls | 6280' CIR | 30 bbls |
| | | | | | | | | | |
| | | | | | | | | | |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Dept (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2-3/8" | 6396' | 6198' | 2-7/8" | 6183' | | | | | |
| 25. Producing Intervals | | | | | | | | | |
| Formation | | Top | Bottom | Perforated Interval | | Size | No. Holes | Perf. Status | |
| A) Mancos | | 4453' VD | 4662' VD | 9482'-13342' MD | | 0.38" / 2spf | 584 | open | |
| B) | | | | | | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org | | | | | | | | | |
| Depth Interval | | Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org | | | | | | | |
| 9482'-13342' MD | | Frac w/6,808,629# 20/40 Arizona Sand, 1,538,692gals 70% Linear Gel N2 Foam, 53,495,829scf N2 | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API. | Gas Gravity | Production Method |
| 12/24/18 | 12/25/18 | 12 | ➡ | 445 | 4,306 | 427 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 49/64 | 740 | 728 | ➡ | 799 | 4,306 | 819 | | Flowing | |
| 28a. Production - Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API. | Gas Gravity | Production Method |
| | | | ➡ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | ➡ | | | | | | |

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API. | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API. | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------|------|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| Ojo Alamo | 1470 | | | | |
| Kirtland | 1622 | | | | |
| Fruitland | 1796 | | | | |
| Pictured Cliffs | 2114 | | | | |
| Chacra | 2944 | | | | |
| Cliff House | 3623 | | | | |
| Menefee | 3661 | | | | |
| Point Lookout | 4452 | | | | |
| Mancos | 4662 | | | | |
| Gallup | 5679 | | | | |

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Marie E Florez

Title Regulatory Specialist

Signature

Date 01/29/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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