Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137

			BUREA	U OF L	AND M	IANAGI	EMEN	Γ					Exp	ires July	31,2010	
	WELL	COMPL	ETION C	RRE	COMP	LETIC	N RE	PORT	AND	LOG			case Serial			
la Type of	Well 🔲	Oil Well	☐ Gas	Well	☐ Dry	1 0	ther: C	СВМ				-			Tribe Name	
	Completion		ew Well	□ Wo	rk Over	De De			g Back	Diff.	Resvr.					
		Othe	r			***						7. U	nit or CA A	Agreeme 684	ent Name and No	
2. Name of DUGAN	Operator PRODUC	TION CO	RPORATIE	Mail: a	Co aliph ree	ntact: AL	IPH RE	ENA uction.c	om				case Name		ell No	
3. Address		RRAY D	RIVE				3a.	-	o (includ	e area cod	c)	9. A	9. API Well No. 30-045-35799-00-X1			
4. Location	of Well (Re	ort locati	on clearly ar	d in acc	ordance	with Fede	ral requ	irement	5)*	ACCORDING TO BE STORY OF THE SECRETARIES	THE PERSON NAMED IN COLUMN TWO	10. 1	Field and P	ool, or l	Exploratory	
At surface	c NWNV	V 1102FN	IL 661FWL	36.202	163 N L	at, 107.8	90419	W Lon				11. 5	Sec., T., R.	, M., or	Block and Survey	
At top pr	red interval r	eported be	clow NW	NW 110	D2FNL 6	61FWL 3	36.2021	63 N La	at, 107.89	90419 W	Lon		County or I		23N R10W Mer NM	
At total o		NW 1102	FNL 661F						-			S	AN JUAN	1	NM	
14. Date Sp 12/04/20	udded 017			ate T.D. /14/201	Reached 17			DD&	e Complet A ⊠ 25/2018	cd Ready to	Prod.	17.	Elevations 66	(DF, KE 79 GL	3, RT, GL)*	
18. Total De	epth	MD TVD	1045 1046		19. Plu	g Back T	D:	MD TVD	96		20. De	pth Bri	dge Plug S	ct:	MD TVD	
21. Type El	ectric & Oth	er Mechai	7,5000 10000	un (Sub	mit copy	of each)					well core	ď?	Ø N∋	O Yes	(Submit analysis)	
GR-CNI	L-CCL										DST run ectional Su	rvey?	⊠ N∋ ⊠ N∋	Yes Yes	(Submit analysis) (Submit analysis)	
23. Casing an	d Liner Reco	ord (Repo	rt all strings	set in w									,			
Hole Size	Size/G	rade	Wt. (#/ft.)	To (MI		Bottom (MD)		emente		of Sks. & of Cement	Slurry (BI		Cement	Top*	Am aunt Pulled	
12.250	8.6	25 J-55	24.0			26'			11			23			8	
5.500		75 J-55	15.5		10	030'			20	0 XX	X6	59			24	
	7				-+				-							
					_				1							
24. Tubing		n I n		(1.45)		T 5		, T	b 1 B	1.000	T 6:	15	1.6.0	T	P. J. D. J. MD.	
2.375	Depth Set (N	843	acker Depth	(MD)	Size	Dept	h Set (M	(U)	Packer De	pth (MD)	Size	Do	epth Set (N	(טו	Packer Depth (MD)	
25. Producir	ng Intervals	0.01			1	26.	Perfora	tion Rcc	ord							
Fo	rmation		Тор		Botton	n	Po	erforated	Interval		Size	1	No. Holes		Perf. Status	
	UITLAND (COAL		750		818				TO 766		-	64	_		
B)						_			804	TO 818		+	56	5		
C)						_						+		+		
27. Acid, Fr	acture, Treat	ment, Cer	nent Squeeze	e, Etc.										N	MOCD	
I	Depth Interve	ıl						Д	mount an	d Type of	Material				. 5	
			_											MAY	1 5 2019	
													- 61	OTE	HET 111	
28. Producti	on - Interval	Δ											0 9	311	101 111	
Date First	Test	Hours	Test	Oil	Gas		Vater		iravity	Gas		Product	ion Method	-	***************************************	
Produced A	Date 07/26/2018	Tested 24	Production	BBL 0.0	MCF	7.0	0.0	Corr	API	Grav	ity		GAS	PUMPI	ING UNIT	
Choke	The Press.	Csg	24 Hr.	Oil	Gas		Valer	Gas		Well	Status	1		-		
.125	Flwg 0 SI 0	Press 10.0	Rate	881	MCF	7	0	Ratio	3		GSI					
28a. Produc		r								, , , , , , , , , , , , , , , , , , , ,						
	Test Date	Hours Tested	Production	Oil BBL	Gas MCF		Water BBL		Prayity API	Gas Grav	rity	Product	n Method			
Choke Size	The Press Flug.	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF		Valer BBL	Gas Rano		Well	Statu ₅					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #428993 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

201 2 1														
28b. Prodi	uction - Interv	Hours '	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method	, , , , , , , , , , , , , , , , , , ,			
Produced	Date	Tested	Production	88L	MCF	RBC	Corr API	Grav		Produceon Neuro				
Choke Suze	Tbg. Press. Flwg. Si	Csg Press.	24 Hr Rate	Oil BBL	G≊s MCF	Water BBL	Gas:Oil Ratio	Well	Status					
28c. Prod	uction - Interv	al D	- L											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 fir. Rate	Oil BBL	G25 MCF	Water BBL	Gas:Oil Ratio	Well	Status	<u> </u>				
	sition of Gas(S	iold, used f	or fuel, vent	ed, etc.)			<u> </u>							
	ary of Porous	Zones (Inc	lude Aquife	rs):					31. For	mation (Log) Markers				
tests, i	all important a including depti coveries.						ll drill-stem hut-in pressures	;						
	Formation		Тор	Bottom		Description	s, Contents, etc.			Name To Meas.				
						·			FR	ITLAND UITLAND CTURED CLIFFS	0 482 858			
		l							1					
		1												
									1					
					1				1					
22 4 117				<u> </u>					<u> </u>					
32. Additi	ional remorks ((include pli	ugging proce	durc):										
			,											
	enclosed attac													
	ectrical/Mecha ndry Notice fo	_				 Geologic I Core Anal 	-		. DST Re	port 4. Directi	onal Survey			
J. Du	nury Nonce to	, bingging	and comen	· · · · · · · ·	,	b. Core reliai			Ouici.					
34. I herel	by certify that	the foregoi	Electr	onic Subm	ission #4289	993 Verified	ect as determine by the BLM W ORATION, ser	ell Infor	mation Sy		ions):			
Name	(please print)	ALIPH RE	Committee				K SAVAGE or	08/30/20	018 (18ĴW					
	was a see to may							<u></u>			 			
Signa	ture	(Electroni	c Submissi	on)	 		Date <u>0</u>	7/27/201	8					
		<u> </u>												

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UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

(Tagast 2007)			BUREAU			D MANA								Expi	res: Jul	y 31, 2010	
	WELL (COMPL	ETION C	RR	CO	MPLET	ION R	EPOF	RT A	AND LO	G			ease Serial 1 IMNM1094			
1a. Type o	f Well	Oil Well	Gas '	Well		Dry 🛭	Other:	CBM					6. If	Indian, Alle	ottee o	r Tribe Name	
b. Type o	f Completion		ew Well	□ W	ork Ov	/er	Deepen	□ P	Plug E	Back 🗖	Diff. I	Resvr.	7. Ui	nit or CA A	greem 884	ent Name and No.	
2. Name of	f Operator N PRODUC	TION CO	PPOPATIE	Maile	olinh	Contact:				-			8. Lo	ease Name a	and W	ell No.	
	709 E MU			ANIAII:	alipn.	reena@o				(include are	ea code)		PI Well No.			
J. Hudress	FARMING							: 505.3			ou couc	,	<i>J.</i> 11.	T Well Ito		45-35799-00-X1	
	n of Well (Re							•					В	ASIN FRU	IITLAN		
At ton	prod interval i		NL 661FWL							107 89041	10 \// 1	on	11. S	Sec., T., R., r Arca Sec	M., or 27 T	Block and Survey 23N R10W Mer NMP	
										107.09041	I S VV L	.011		County or Pa	arish	13. State NM	
At total	1	1102	2FNL 661F\	ate T.D			107.090	_		Completed			_		DF. K	B, RT, GL)*	
12/04/2	2017			/14/20					0 & A 7/25/2	Rea	ady to I	Prod.	.,	667	79 GL	2, 111, 32)	
18. Total I	Depth:	MD TVD	1045 1046		19.	Plug Bacl	(T.D.:	MD TVI		965 965		20. Dep	oth Brid	dge Plug Se		MD TVD	
	Electric & Oth	er Mecha	nical Logs R	un (Su	omit c	opy of eac	h)			22		well cored DST run?		⊠ No ⊠ No	Yes	s (Submit analysis) s (Submit analysis)	
22 G	11: D	1 (D	. "		- 11						Direc	ctional Su	rvey?	⊠ No	Yes	s (Submit analysis)	
23. Casing a	nd Liner Reco	ord (Repo	rt all strings		well)	Botton	Stage	Cemen	ntar	No. of Sk	, P.	Slurry	Vol				
Hole Size	Size/G	rade	Wt. (#/ft.)		Бр [D)	(MD)		Depth	inter	Type of Co		(BB		Cement 7	Гор*	Amount Pulled	
12.250	12.250 8.625 J-55		24.0								12	6	23			8	
5.500	5.500 7.875 J-55		15.5								103	1030		9		24	
	7			_			-		+		_	+					
							_		+			_					
									1								
24. Tubing	g Record				_												
Size	Depth Set (N		acker Depth	(MD)	Si	ze D	epth Set (MD)	Pac	cker Depth ((MD)	Size	De	pth Set (MI	D) *	Packer Depth (MD)	
2.375	ing Intervals	843					26. Perfoi	ration R	Record	4			_				
	ormation		Тор		Ro	ottom		Perforat			\neg	Size		No. Holes		Perf. Status	
	RUITLAND (COAL	100	750		818		CHOIL	ited III	750 TO	766	Bize	1	64		Terr. Dutus	
B)										804 TO				56			
C)																÷	
D)																	
	racture, Treat		nent Squeeze	e, Etc.					Am	ount and Ty	no of N	Astorial	-		_		
	Depth Interva	11	1						Ain	ount and Ty	pe or r	viateriai					
28. Produc	tion - Interval	A															
Date First	Test	Hours	Test	Oil		Gas	Water		il Grav		Gas		Producti	on Method			
Produced A	ced Date Tested Production BBL MCF BBL					Corr. API G		Gravi	Gravity		GAS PUMPING UNIT						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water		as:Oil		Well	Status					
Size .125	Flwg. 0 SI 0	Press. 10.0	Rate	BBL	- 1	MCF 7	BBL 0	Ra	latio			GSI					
	ction - Interva																
Date First	Test Date	Hours	Test	Oil BBL		Gas MCF	Water BBL		oil Grav		Gas		Producti	on Method			
Produced	Date	Tested	Production	BBL		MCI	BBL		Corr. AP		Gravi	.,					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		Gas:Oil Catio		Well	Status					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #428993 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Proc	duction - Inte	rval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method .	•
							Com. At 1	Grav	···,		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	l Status		
	SI	15		·		1					
Date First	duction - Inte	rval D Hours	Test	Oil	Ic	Water	I Cit Courier	Ic.,		I Danaka and and and	
Produced	Date	Tested	Production	BBL	Gas MCF	BBL	Oil Gravity Corr. API	Gas Grav		Production Method	
Choke Tog. Press. Csg. 24 Hr. Oil Gilligge Flwg. Press. Rate BBL M						Water BBL	Gas:Oil Ratio	Well	l Status		
	osition of Gas	(Sold, used	for fuel, ven	ted, etc.)							
	mary of Poroi	ıs Zones (Iı	nclude Aquife	ers):					31. For	mation (Log) Markers	
tests,	v all importan , including de ecoveries.	t zones of p pth interval	porosity and o tested, cushi	contents ther on used, tim	eof: Core e tool ope	d intervals an en, flowing ar	d all drill-stem id shut-in pressur	res			
	Formation		Тор	Bottom		Descript	ions, Contents, et	tc.		Name	Тор
			· ·						KIF FR	Meas. Dept 0 482 858	
									"	CTURED CLIFFS	030
					İ						
		,	٠								
					1				.		
32. Addi	tional remark	s (include p	plugging proc	edure):	•					ì	•
•											
33 Circl	e enclosed at	tachments:		 -						.	
			rs (1 full set ro	ea'd)	-	2. Geolog	ic Report	3	. DST Re	nort 4 Die	rectional Survey
	Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification						nalysis		Other:	2	Socional Barvey
14 These	-h:C. 4h.			L - 1 : . C				. 16			
34. I nere	еву сеппу из	at the foreg				-	orrect as determined by the BLM \			records (see attached inst	ructions):
			F	or DUGAN	PRODU	CTION COF	RPORATION, S ACK SAVAGE	ent to the	Farmingto	on	
Name	c <i>(please prin</i>	t) ALIPH F		u to armis	s ior pro	cessing by JA			•	RING SUPERVISOR	
Signa	ature	(Electro	nic Submiss	ion)	· · ·		Date	07/27/201	8		
Title 18	U.S.C. Sectio	n 1001 and	Title 43 U.S.	C. Section 1	212, mak	e it a crime f	or any person kno	owingly and	d willfully	to make to any departmen	it or agency
of the Ur	nited States ai	ny false, fic	titious or frac	lulent statem	ents or re	presentations	as to any matter	within its j	urisdiction		