

(June 2, 1998)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMSF079192			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv.						6. If Indian, Allottee or Tribe Name			
Other: RECOMPLETE - AMENDED						7. Unit or CA Agreement Name and No. San Juan 28-6 Unit			
2. Name of Operator Hilcorp Energy Company						8. Lease Name and Well No. SAN JUAN 28-6 UNIT 128			
3. Address 382 Road 3100, Aztec, NM 87410				3a. Phone No. (include area code) (505) 599-3400		9. API Well No. 30-039-20068			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT H (SE/NE), 1800' FNL & 1150' FEL						10. Field and Pool or Exploratory Blanco Mesaverde			
At top prod. Interval reported below Same as above						11. Sec., T., R., M., on Block and Survey or Area Sec. 17, T28N, R06W			
At total depth Same as above						12. County or Parish Rio Arriba		13. State New Mexico	
14. Date Spudded 8/31/1967		15. Date T.D. Reached 9/11/1967		16. Date Completed 4/19/2019 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6773', GL			
18. Total Depth: 8072'			19. Plug Back T.D.: 8041'			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" H-40	32.3#	0	332'	n/a	270 sx		Surface	Circ 12bbls
8 3/4"	7" J-55	20#	0	3825'	n/a	150 sx		TOC @ 3250'	
6 1/4"	4 1/2" J-55	11.6# & 10.5#	0	8072'	n/a	440 sx		TOC @ 3080'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7989'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Point Lookout / Lower Menefee	5631'	6141'	1 SPF, 1 run		0.34"	42	open		
B) Cliff House / Upper Menefee	5283'	5571'	1 SPF, 1 run		0.34"	40	open		
C) Total						82			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
5631' - 6141'		Foam frac'd w/5,805# of mesh, 147,287#, 40/70 sand & 47,872 gal slickwater & 1.60 million SCF N2 70Q.							
5283' - 5571'		Foam frac'd w/5,215# of mesh, 142,833#, 40/70 sand & 53,455 gal slickwater & 1.75 million SCF N2 70Q.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/29/2019	4/29/2019	1	→	0	18.2	0	N/A	N/A	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
7/8"	SI-311 psi	SI-331psi	→	5.0 bopd	437 mcf/d	7.5 bwpd	N/A	PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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MAY 17 2019

FARMINGTON FIELD OFFICE
BY: 

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Pictured Cliffs	3605'	4199'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3605'
Huerfanito Bentonite	4199'	5340'	White, waxy chalky bentonite	Huerfanito Bentonite	4199'
CliffHouse	5340'	5787'	Light gry, med-fine gr ss, carb sh & coal	Upper CliffHouse	5340
Point Lookout	5787'	6287'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5787'
Mancos	6287'	6818'	Dark gry carb sh.	Mancos	6287'
Gallup	6818'	7735'	Lt. gry to brn calc carb micac gluacl silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6818'
GreenHorn	7735'	7798'	Highly calc gry sh w/ thin lmst.	GreenHorn	7735'
Graneros	7798'	7943'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7798'
Dakota	7943'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7943'

32. Additional remarks (include plugging procedure):

Well is now producing as Blanco Mesaverde/Basin Dakota under DHC 4902.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammy JonesTitle Operations/Regulatory Technician SrSignature Tammy JonesDate 5/16/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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2 3/8"	7989'								
25. Producing Intervals					26. Perforation Record				
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28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→					FARMINGTON FIELD	

*(See instructions and spaces for additional data on page 2)

NMOCD

RECEIVED

Farmington Field Office
Bureau of Land Management

MAY 20 2019

DISTRICT III

ACCEPTED FOR RECORD

MAY 17 2019

FARMINGTON FIELD
BY: [Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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GreenHorn	7735'	7798'	Highly calc gry sh w/ thin lmst.	GreenHorn	7735'
Graneros	7798'	7943'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7798'
Dakota	7943'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7943'

32. Additional remarks (include plugging procedure):

Well is now producing as Blanco Mesaverde/Basin Dakota under DHC 4902 / R# 10696

33. Indicate which items have been attached by placing a check in the appropriate boxes:

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 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Etta Trujillo

Title

Operations/Regulatory Technician Sr

Signature



Date

5/7/2019

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