UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5 Lease Serial No. NMSF080505A 6. If Indian, Allottee or Tribe Name I of Land Management 1a. Type of Well Oil Well X Gas Well Other Dry Burea b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., 7. Unit or CA Agreement Name and No. San Juan 28-6 Unit Other RECOMPLETE - AMENDED 2. Name of Operator 8. Lease Name and Well No. San Juan 28-6 Unit 120 Hilcorp Energy Company 9. API Well No. 3. Address 3a. Phone No. (include area code) 382 Road 3100, Aztec, NM 87410 (505) 599-3400 30-039-82242 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool or Exploratory Blanco Mesaverde Unit I (NESE), 1530'FSL & 1145' FEL 11. Sec., T., R., M., on Block and At surface Survey or Area Sec. 9, T28N, R06W, NMPM At top prod. Interval reported below Same as above 12. County or Parish At total depth Same as above New Mexico Rio Arriba 4/27/2019 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, RKB, RT, GL) 6485' GL 11/7/1965 11/29/1965 X Ready to Prod. D&A 19. Plug Back T.D. MD 18. Total Depth: 20. Depth Bridge Plug Set: 7818' 7829 TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Yes (Submit analysis) 22 Was well cored? X No CBL Was DST run? X No Yes (Submit report) X No Yes (Submit copy) Directional Survey? 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No of Sks & Slurry Vol. Size/Grade Hole Size Wt. (#/ft.) Top (MD) Bottom (MD) Cement top* Amount Pulled Type of Cement (BBL) Depth 12-1/4" 8-5/8" J55 24# 0 299 Surface 175 sx n/a 4-1/2" J55 11.6 &10.5# 7-7/8" 7829 3511' & 5740 3244' & 5760 0 560 sx 24. Tubing Record Packer Depth (MD) Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size 2-3/8" 7760' 25. Producing Intervals Perforation Record No. Holes Perf. Status Formation Top Bottom Perforated Interval Size Mesaverde 5147 5684 0.34 1 SPF 72 Open B) C) TOTAL 72 Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Amount and Type of Material Amount and Type of Material

Acidized w/1000gal 15%HCL. Foam FRAC'D w/10,460# of 100 mesh & 291,440# 40/70 sd, 92,929 gal skwtr & 3.24M SCF N2 70Q 28. Production - Interval A Production Method Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas BBL Produced Tested Production BBL MCF Corr. API Gravity 4/30/2019 4/30/2019 0 bbls 0 bwph N/A 4 mcf Flowing Choke Tbg. Press. 24 Hr Oil Gas Water Gas/Oil Well Status Csg. Size Flwg. BBL MCF BBL Ratio Press Rate 7/8" 222 psi 237 psi 0 bopd 90 mcfd 15 bwpd N/A Producing 28a. Production - Interval B Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production Methodaccepted FOR RECORD BBL MCF BBL Gravity Produced Tested Corr. API Production Tbg. Press. Choke 24 Hr Water Gas/Oil Well Status Csg. Oil Gas Flwg. BBL MCF BBL Size Press Rate Ratio FIELD OFFICE **FARMINGTON**

^{*(}See instructions and spaces for additional data on page 2)

Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Mediod			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
	SI		-									
28c. Production	n Interval D											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced			Production	BBL	MCF	BBL	Corr. API	Gravity				
OL I	TI D	0	24.77	0.1		777	0 /01	W. II C				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
Size	SI SI	TICSS.	Rate	BBL	IVICI	BBL	Ratio					
29. Disposition	of Gas (Solid, used	d for fuel, ve	nted, etc.)			so	old					
30 Summary o	of Porous Zones (Inc	slude Aquife	erc).					31 Formation	on (Log) Markers			
Jo. Summary O	ir r orous Zones (III	ride Aquire	13).					J1. 1 Officially	on (Log) Markers			
Show all imp	portant zones of por	osity and co	ntents thereof:	Cored interv	als and all d	rill-stem tes	t,					
	pth interval tested, o	ushion used	, time tool ope	n, flowing and	d shut-in pre	ssures and						
recoveries.												
				T						Тор		
Formatio	on Top	,	Bottom	Descriptions, Contents, etc.					Name			
									Meas. De			
Kirltand	d 2693	2693'		Gry sh interbedded w/tight, gry, fine-gr ss.				Kirtland	2693'			
Pictured Cl	liffs 3368	3368'		Bn-Gry, fine grn, tight ss.					Pictured Cliffs 3368'			
Huerfanito Be	entonite 401	4010'		White, waxy chalky bentonite			untanita		uerfanito Bentonite	4010'		
Huerianito Be	antonne 401	,	5140'		wnite, w	axy charky be	entonite	, ,	derianito bentonite	4010		
Cliffhous	se 514	5140'		Light gry, med-fine gr ss, carb sh & coal					Cliffhouse	5140'		
Menefee	e 523	5237'							Menefee	5237'		
			5542'	Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of				of				
Point Look	cout 554	2'	6042'	I I I I I I I I I I I I I I I I I I I	, tory time gr t	formation	on oronio in lovel par		Point Lookout	5542'		
Mancos	604	6042'		Dark gry carb sh.			1.		Mancos 6042'			
				Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/				w/				
Gallup			7515'	irreg. interbed sh.				Gallup	6593'			
Greenho		7515' 7913' 7620' 7632'		Highly calc gry sh w/ thin Imst. Dk gry shale, fossil & carb w/ pyrite incl.					Greenhorn	7515'		
Granero	os /620	,	7632'				w/ pyrite incl. w/ pyrite incl thin sh ba	nds	Graneros	7620'		
Dakota	763:	2'		,		& shale break	* *		Dakota	7632'		
	remarks (include pl			Mesavere	de/Basin	ı Dakota	commingle u	nder DHC4	034AZ. Density Except	io <mark>n R14770.</mark>		
33. Indicate wh	nich items have bee	n attached by	y placing a che	eck in the appr	ropriate boxe	es:						
Electrical/Mechanical Logs (1 full set req'd.)			Geologic Report DST				ST Report					
	Notice for plugging					Analysis		ther:				
34. I hereby ce	rtify that the forego	ing and attac	ched information	on is complete	and correct	t as determin	ned from all availab	e records (see a	ttached instructions)*			
Name	(please print)		Tar 1	nmy Jone	es		Title	Operati	ons/Regulatory Techni	cian - Sr.		
Signati	ure	Ian	ny M	102			Date	5//	6/17			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

BUREAU OF LAND MANAGEMENT	the second
 COMPLETION OF PERCHAPI STICK PERCENT	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. I	5. Lease Serial No. NMSF080505A				
1a. Type of Well		Oil Well	X Gas	Well	Dry	Othe			6.1	If Indian, Allottee				
b. Type of Com	_	New Well		ork Over	Deepen		CM.	Diff. Re	SVI.	and				
	_						1	4	31 97.	Unit or CA Agree	ment Name ar	nd No.		
2 Name of Occur		Other:		RECO	MPLETE			81	Jreau 7.		I-11 NI-			
2. Name of Operator Hilcorp Energy Company									8. 1	8. Lease Name and Well No. San Juan 28-6 Unit 120				
									9. 4	9. API Well No. 30-039-82242				
										10. Field and Pool or Exploratory				
			11-24 L /NIF	-CE\ 4500II	-01 0 4	4451551				Blanco Mesaverde				
At surface	Unit I (NE	-SL & 1			11. Sec., T., R., M., on Block and Survey or Area									
										Sec. 9, T28N, R06W, NMPM				
At top prod. I	nterval reported b	pelow		Same as above						. County or Parish	County or Parish 13. State			
At total depth	ı			Same as above									New Mexico	
14. Date Spudde	d /7/1965	15. I		T.D. Reached 16. Date Completed 4/27/20 D & A X Ready					17. Elevations (DF, RKB, RT, GL)*					
18. Total Depth:				9. Plug Back T.	D.:	D & A X Ready to Prod.				pth Bridge Plug Set: MD				
7829'				7818	'						TVD			
21. Type Electri	ic & Other Mecha	anical Logs l						22.	Was well	cored?	X No		(Submit analysis)	
			СВ	L					Was DST run?		X No	=	(Submit report)	
22 6 : 17									Direction	nal Survey?	X No	Yes	(Submit copy)	
23. Casing and I		1				Stage	Cementer	No.	of Sks. &	Slurry Vol.				
Hole Size	Size/Grade	Wt. (#/	ft.) Top	o (MD) Bo	ottom (MD) D	epth		of Cement	(BBL)	Cement top)*	Amount Pulled	
12-1/4"	8-5/8" J55	24#		0		299'			75 sx		Surface			
7-7/8"	4-1/2" J55	11.6 &1	0.5#	0	7829'	3511' & 5740'		51	60 sx	** c	3244' & 57	_	Action Spiles	
											MMOCD.	\neg		
										4.4	140			
24. Tubing Reco	ard									TY)	HT Z D 2	0191		
Size	Depth Set (M	(D) Pa	acker Depth (MD) Si	ze	Depth Set (N	MD) P	acker De	pth (MD)	Size C7	Depth Set (N	(D)	Packer Depth (MD)	
2-3/8"	7760'									0,31	HIG!		1 1	
25. Producing In	tervals Formation		To	n Pos	tom 2	.6. Perforati		orus!		Size	No. Holes		Perf. Status	
A)	Mesaverd	e	514		84'	Perforated Interval				0.34"	72		Open	
B)														
C) D)	TOTAL										72			
27. Acid, Fractu		ment Squee	ze, etc.								,,,			
	Depth Interval								d Type of M					
	5147' - 5684'		Acidize	ed w/1000gal 1	5%HCL. F	oam FRAC	'D w/10,460	0# of 100) mesh & 2	91,440# 40/70 sc	l, 92,929 gal sl	kwtr &	3.24M SCF N2 70Q	
28. Production - Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production M	ethod			
Produced	X cot Buto	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	Troduction 14	ctilod			
4/00/0040			-											
4/30/2019 Choke	4/30/2019 Tbg. Press.	Csg.	24 Hr.	0 bbls Oil	4 mcf Gas	0 bwph Water	Gas/Oil	A	N/A Well Status		Flo	owing		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		Well Status		ACCEPT		D DECCE.	
											ACCEPTI	ED FC	R RECORD	
7/8" 28a. Production	222 psi	237 psi		0 bopd	90 mcfd	15 bwpd	N/A	A			Producing			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production M	ethod MAY	17	2019	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity					
			-									TON F	ID OFFICE	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status		BY:		1	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						V	
	SI		-											

^{*(}See instructions and spaces for additional data on page 2)

28h Production	- Intermi C										
Date First	roduction - Interval C		Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	luced		Production	BBL	MCF	BBL	Corr. API	Gravity			
-	ł			:							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
SI											
28c. Production	- Interval D		<u>.l</u>	<u> </u>			<u>.l</u>	l		· ·- · · · · · · ·	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>		
Size			Rate	BBL MCF BBL Ratio							
	SI										
29. Disposition	of Gos (Solid	used for fuel	uantad ata l							- ·	
29. Disposition	or Cas (Sona,	useu joi juei,	четви, віс.			S	old				
30. Summary of	f Porous Zones	s (Include Aqui	fers):		<u> </u>			31. Formation	on (Log) Markers		
Chou all imp	ortant conse o	factority and a	contents thereof:	Cored inter	unic and all	drill stem ter	n+			•	
-			ed, time tool ope				a.,				
recoveries.		•	•		-			İ			
				· ·						Тор	
Formatio	n	Тор	Bottom		Descrip	tions, Conte	nts, etc.		Name		
								ļ	Meas, Depth		
Kirltand	,	2693'	3368'		Construction				Kirtland	2693'	
Kiritano	•	2093	3308.	1	Gry sn interne	aaea w/ugni,	gry, fine-gr ss.		Kiruanu	2093	
							_				
Pictured Cl	utts	3368'	4010'		Bn-G	ry, fine grn, ti	ght ss.		3368'		
Huerfanito Be	ntonite	te 4010' 5140			White.	waxy chalky b	entonite	Н	uerfanito Bentonite	4010'	
				Ì] "			
	i			1							
Cliffhous	se	5140'	5237'	1	Light gry, me	ed-fine gr ss, c	earb sh & coal		Cliffhouse	5140'	
Menefee	•	5237' 5542'			Med-dark gr	y, fine gr ss, c	arb sh & coal		Menefee	5237'	
Dailan I and		55401	(0.40)	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of				f	Point Lookout		
Point Look Mancos		5542' 6042'	6042' 6593'	formation Dark gry carb sh.					Mancos	5542' 6042'	
Manoos	' I	0042	05/5	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/			Wildleds	0042			
Gallup	1	6593'	7515'	irreg. interbed sh.			Gallup	6593'			
Greenho		7515'	7913'	Highly calc gry sh w/ thin Imst.				Greenhorn	7515'		
Granero	s	7620'	7632'	Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb al calc sl sitty ss w/ pyrite incl thin sh band					Graneros	7620'	
Dakota	L	7632'		Li to dani g		y & shale brea		1	Dakota	7632'	
				<u></u>							
32. Additional	remarks (inclu	de plugging pro	ocedure):								
W	ell is now	producing	ı as Blanco	Mesave	rde/Basi	n Dakota	a commingle ur	der DHC4	1034AZ. Density Except	tion R16153.	
33. Indicate wh	iah itawa hawa	haan attaahad	hu alasina a she	ala in the an							
33. Indicate wi	uch nems have	e been attached	by placing a che	ck in the ap	propriate oo:	xes.					
Electrical	l/Mechanical L	.ogs (1 full set	req'd.)		Geo	logic Repor	t 🔲 DS	T Report	Directional Sur	vey	
									_		
Sundry N	Notice for plugg	ging and cemen	t verification		☐ Core	e Analysis	∐ Otl	ier:			
34. I hereby ce	rtify that the fo	oregoing and at	tached information	on is comple	te and corre	ct as determ	ined from all available	records (see a	attached instructions)*		
	,							(000	,		
Name (please print) Tammy Jones Title Operations/Regulatory Technician - Sr.											
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Signati	ште	- 10	עיווישו	رس	-		Date	2/2/	2019		
	<u> </u>										
			S.C. Section 121 presentations as	-			owingly and willfully	to make to any	department or agency of the Unit	ted States any	
raise, neutrous	o, manoment 8	errements of te	Presentations #8	o any maile	, winmi 112]	w www.				_	