State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: **Original APD 11/5/2015** Sundry Extension Date 5/6/2019

WELL INFORMATION:

ENDURING RESOURCES, LLC 30-043-21280 S CHACO UNIT #344H

Conditions of Approval: (See the below checked and handwritten conditions) ✓ Notify Aztec OCD 24hrs prior to casing & cement. ✓ Hold C-104 for directional survey & "As Drilled" Plat O Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations. Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kelline Ball

5/24/2019 Date

RECEIVED

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

5. Lease Serial No.

		N0-G-1312-1799				
SUNDRY NOTICES AND REPORTS ON WELL'S of Land Manage Do not use this form for proposals to drill or to re-enter an				6 If Indian, Allottee or Tribe Name		
abandoned w	ell. Use Form 3160-3 (A	(PD) for such propos	als.			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						
☑Oil Well ☐Gas Well ☐Other				8. Well Name and No. S CHACO UNIT 344H		
2. Name of Operator Enduring Resources IV LLC				9. API Well No. 30-043-21280		
3a. Address 3b. Phone No. (include						
200 Energy Court Farmin	505-636-9743	Lybrook GL				
4. Location of Well (Footage, Sec SHL: 1067' FSL & 357' FEL SE BHL: 761' FSL & 369' FWL SEC			11. Country or Parish, State Sandoval NM			
12	CHECK THE APPROPRIATE E	OX(ES) TO INDICATE NAT	URE OF NOTION	CE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	☐Water ShutOff	
	☐Alter Casing	☐ Hydraulic Fracturing	Recl	amation	☐Well Integrity	
☐Subsequent Report	Casing Repair	■ New Construction	Reco	omplete	⊠Other APD	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	on Temporarily Abandon		EXTENSION	
	Convert to Injection	☐Plug Back	□Plug Back □Wate			
the proposal is to deepen dire the Bond under which the wo completion of the involved o	ctionally or recomplete horizontal ork will be perfonned or provide to perations. If the operation results ent Notices must be filed only after	ly, give subsurface locations are Bond No. on file with BLM in a multiple completion or recent all requirements, including re	nd measured an (BIA. Required completion in a celamation, have	d true vertical depths o I subsequent reports mu new interval, a Form 3 re been completed and	k and approximate duration thereof. If f all pertinent markers and zones. Attach ast be filed within 30 days following 1160-4 must be filed once testing has been the operator has detennined that the site in date is 6/1/19.	
14. I hereby certify that the forego	ong is true and correct. Name (Pr		saule Espainist	d to o	6/01/2021	
		Title Permi	Specialist			
Signature	Date 5/6/19	te 5/6/19				
	THE SPACE	E FOR FEDERAL OR	STATE O	FICE USE		
Approved by						
Lain	Mankiewicz		ATM	Olim	- clolia	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

DISTRICT III

NMOCD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.