

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO.		30-045-11042	
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name DUSENBERRY	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER				6. Well Number: 3	
8. Name of Operator HILCORP ENERGY COMPANY				9. OGRID 372171	
10. Address of Operator 382 ROAD 3100, AZTEC NM 87410				11. Pool name or Wildcat Blanco Mesaverde	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	I	1	31N	12W	
BH:					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
9/11/1964	10/9/1964	5/8/2019		5/9/2019	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
7683'		7650'			
				21. Type Electric and Other Logs Run	
				CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name					
5116' - 5546' Mesaverde					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	300'	12-1/4"	225 sx	
4-1/2"	9.50# & 10.50#	7683'	7-7/8"	1050 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					7482'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Point Lookout: 5240' - 5546' Menefee: 5116' - 5199' Squeeze Holes: 5560' and 5760'			DEPTH INTERVAL		
			5116' - 5546'		
			AMOUNT AND KIND MATERIAL USED		
			40/70 and 70,246 gal slickwater and 2.45 million SCF N2. 70 Q. Sqz'd w/ 90 sx Type G cmt		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
5/9/2019		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
5/9/2019	1 hr	N/A		0.8 bbl	0.3 mcf
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
129 PSI SI	159 PSI SI		20 bopd	20 mcf	0.15 bwpd
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
SOLD					
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. Rig Release Date:					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Name		Title	
Priscilla Shorty		Priscilla Shorty		Operations Regulatory Technician	
E-mail Address		Date			
pshorty@hilcorp.com		5/20/2019			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2995'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4543'	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5216'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5660'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6600'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7306'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7500'	
T. Tubb	T. Delaware Sand	T. Morrison	T. Graneros 7360'
T. Drinkard	T. Bone Springs	T. Todilto	T. Huerfano Bentonite 3648'
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology