Hilcorp Energy Company Current Schematic						
ell Name:	DUSENBERRY #3	Cield Name		Deute	Olethe Ware datase	
4511042	Surface Legal Location 001-031N-012W-I	Field Name BASIN DAKOTA (PRO		Route 0109	State/Province NEW MEXICO	Well Configuration Type
nd Elevation (ft) 78.00	Original KB/RT Elevation (ft) 6,389.00	KB-Grou 11.00	and Distance (ft)	KB-Casing Flan	ge Distance (ft) KB-Tubing Har	nger Distance (ft)
		Original Hole,	5/20/2019 11	·16·25 AM		
	/D	ongina noic,				
(ftKB) (ftK			Vertical sche	matic (actual)		
11.2	Tubing Hanger; 7.02	n; 11.00 ftKB; 11.85 ftKB	090909 <b></b>			
11.8	Tubing; 2 3/8 in; 4.70 lb					
44.0		43.95 ftKB				
47.9	Tubing Pup Joint; 2 3/	8 in; 4.70 lb/ft; J-55; / .95 ftKB; 47.95 ftKB				
56.1	Tubing Pup Joint; 2 3/	8 in; 4.70 lb/ft; J-55;			Surface Casing Cem	ent; 11.00-300.00;
66.3 98.9	47 Tubing Pup Joint; 2 3/	.95 ftKB; 56.03 ftKB			9/11/1964; CEMENT	W/ 225 SXS NEAT &
99.9		.03 ftKB; 66.15 ftKB			2% CACL2. CIRCUL	ATED TO SURFACE
11.0	1; Surface; 8 5/8 in;	8.10 in; 11.00 ftKB;				
693.9		300.00 ftKB			Production Casing Co 3,756.00; 10/9/1964;	ement; 1,694.00-
995.1	— PICTURED CLIFFS (fina	I)		<b>.</b>	TOOL AT 3756', BOC	@ 3965'. CEMENT
348.1	-MESA VERDE LEGAL T				3RD STAGE W/ 600 CACL2. VERIFIED E	
648.0	BENTONITE (final)			<b>.</b>		
746.1	Tubing; 2 3/8 in; 4.70 lb/	ft; J-55; 66.15 ftKB; 7,413.41 ftKB				
748.0		1,110.1111110				
755.9				2000	Production Casing Co 5,555.00; 10/9/1964;	
235.9			www.	70000	TOOL AT 5540', BOC	
543.0					2ND STAGE W/ 200	
116.1	PERF - MENEFEE	5,116.00-5,199.00;		100000	VERIFIED BY CBL (1 Hydraulic Frac: 4/24/2	2019; BROKE DOWN
199.1		1/25/2019	100000	75555	WELL WITH WATER	AND 1000 GAL 15%
215.9	— POINT LOOKOUT (final)				—— HCL. FOAM FRAC'L 293,500 LBS 40/70 A	MESAVERDE WITH
240.2 430.1		DOKOUT; 5,240.00-	100000	193303		2.45 MILLION SCF N2.
432.1		5,546.00; 1/25/2019		I XXXXX	70 QUALITY. AVG RA PSI = 4565, ISIP WA	
545.9				12000	15 BIO-BALLS WITH	
555.1					PUMPED.	
560.0	SOLIEEZE PERES	5,560.00-5,561.00;			Cement Plug; 5,560.0	00-5,761.00;
561.0	OROLLELTERIO	1/18/2019		166666	1/22/2019; MIX AND	
660.1					CEMENT SQUEEZE 5760' TO 5560'.	IN PERF HOLES
759.8	SQUEEZE PERFS	5,760.00-5,761.00;			CEMENT RETAINER	
761.2		1/18/2019		<b>HARDER</b>	PUMP 90 SACKS 18 NEAT CEMENT, 15,8	
600.1	-GALLUP (final)					······································
044.9	Tubing Pup Joint; 2 3/	8 in; 4.70 lb/ft; J-55;		1000	Production Casing Ce	ement: 7 045 00-
306.1	-9 7,413.41	ftKB; 7,415.59 ftKB			7,683.00; 10/9/1964;	TOC @ 7045'.
359.9	— G Tubing; 2 3/8 in; 4.70	lb/ft; J-55; 7,415.59 ftKB; 7,447.66 ftKB			CEMENT 1ST STAGI POZMIX 2% GEL. V	
413.4	Pump Seating Nipple; 2				(1/17/19).	LINFIED DT UDL
415.7	55; 7,447.66	ftKB; 7,448.51 ftKB			<b>Helener</b>	
417.0	Tubing; 2 3/8 in; 4.70	lb/ft; J-55; 7,448.51 ftKB; 7,480.59 ftKB	ARCARDA -	TAXABLE I		
447.5		7,417.00-7,538.00;	185858	176556		
448.5 480.6		10/15/1964	2000000 I		Hydraulic Fracture; 10 40,000# 20/40 SAND	
480.6	EXPANDABLE CHECK	; 2 3/8 in; 7,480.59 ftKB; 7,481.69 ftKB			SAND AND 1824 BBI	
500.0	DAKOTA (final) —	11.10, 7, 401.00 IIIID	20000	1000000		
538.1			688032X	63688		ement (plug); 7,650.00-
649.9		PBTD; 7,650.00			7,683.00; 10/9/1964; CEMENT 1ST STAG	
682.1					POZMIX 2% GEL. V	
	2; Production1; 4 1/2 in;	4 05 in: 11 00 ftKB	10000 10000	ACCESS CONTRACT	(1/17/19).	

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