Hilcorp Energy Company

Current Schematic

Well Name: NEWBERRY A #2

PI/UWI 004511892	e 138	Surface Legal Location Field Name 009-031N-012W-K DK	Server - Prairie	Route 0211		IEXICO	Well Configura Vertical	ition Type
ound Elevation	n (ft)	Original KB/RT Elevation (ft) 6,140.00	KB-Ground Distance (ft) 10.00	KB-Casi 10.00	ng Flange Distance (ft)	KB-Tubing Ha	anger Distance (ft)	
		Vertical	, Original Hole, 5/19/20	019 9:28:0	01 AM			
D (ftKB)	TVD		Vertical sch					
	(ftKB)		Ventical Sch	ematic (acti				
9.8		Tubing Hanger; 2 3/8 in; 4.70 lb					annan an a	
11.2		10.00 ftKB; 11	1.00 ftKB				00-268.00; 9/2:	
267.1			0.40 int		Cmt ci	rc w/ 125 sxs	follow w/ 50 sx	s, CaCl.
268.0		1; SURFACE CASING; 8 5/8 in 10.00 ftKB; 268			39888			
299.9				88			70.00; 11/9/196 w/ 250 sks Clas	
2,567.6		an na mining ann ang ang ang an a				300' (CBL 2		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
2,569.6		and the second residence in the second s	ana an					
2,569.9		en rik mersteret in medinen om	a a ser a				,585.00-2,700.0	
2,585.0 -					12/21/2	2006; (2/11-2/	14/19) Hesitati ', 4 bbls sqz'd i	on sqz
2,589.9		PICTURE CLIFFS (final)		-	(23 sx,	30 sx, 30 sx	Type G balance	
2,700.1		and the second	a de la sectada de la constituir en sectador en esta de la constituir en esta de la constituir en esta de la c			g, 1.13 cuft/s		20.
2,899.9		a na manana a sa na man	an an an an the section of the secti				,900.00-3,100.0 casing leak at 2	
2,940.0		-LEGAL MV TOP (final)		-	4 barre	ls cement. S	qz went down,	
3,100.1						(2/6/19)	,550.00; 11/9/1	065 DV
3,240.2		Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 11.	.00 ftKB:				v/ 150 sxs Clas	
4,014.1 -			3.29 ftKB				@ 5550' (CBL	
4,140.1		-CLIFFHOUSE (final)					/2019; BROKE R AND 750 GA	
4,817.9		PERF - MENEFEE; 4,818.00-4	868.00				D MESAVERD	
4,868.1			/27/2019				AND 70,847 G	
4,870.1		POINT LOOKOUT (final)					2.41 MILLION ATE = 55 BPN	
4,888.1		PERF - POINT LOOKOUT; 4	888.00				AS 420 PSI. 1	
5,171.9		5,172.00; 2/					209 PSI. DROF /2 OF SAND P	
5,286.1							NUTES AT THE	
5,288.1							E SECOND SA	
		MANCOS (final)				HED ADD PL	OME IN THE T JMPS).	UB AND
5,305.1					Cemer	t Squeeze; 5,	442.00-5,474.0	
5,441.9							9) Bal plug (x2) z'd into hole (3)	
5,474.1							, 15.9 ppg, 1.1:	
5,549.9								
6,288.7					Priman	cement, pro	d csg; 6,400.00	D-
6,399.9					7,370.0	0; 11/9/1965;	300 sks Class	C TOC
7,078.1		— DAKOTA (final) ————			@ 640		(verified w/ CE	3L -
7,081.0		Tubing Pup Joint; 2 3/8 in; 4.70 lb		1888				
7,085.0		7,118.29 ftKB; 7,120 Tubing; 2 3/8 in; 4.70 lb/ft; J-55;			- Maria and a second and			
7,118.4		ftKB; 7,151	.51 ftKB	1000				
7,120.4		Seal Nipple; 2 3/8 in; 4.70 lb	/ft; J-55;					
7,151.6		7,151.51 ftKB; 7,152 Mule Shoe EXP CHK; 2 3/8 in; 4.70		08				
7,152.2		55; 7,152.36 ftKB; 7,153			Hyd Fra	ac-Slickwater	; 12/14/1965; F	rac
7,152.9		Perforated; 7,081.00-7,267.00; 12		933	w/116,4	400 G w/50,0	00# 40/60 & 3	
7,267.1	-		202	200		d. Clean out		
7,331.0		PBTD, 7331', 12	2/8/1965		CEME		31.00-7,370.00);
7,334.0	-				12/0/18			
7,335.6								
7,368.1		2; PRODUCTION CASING; 4 1/2 in;						
7,370.1		10.00 ftKB; Pipe tallies in well file clear.; 7,370						
		Gleal., 7,570	.00 1110					