

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 990' FSL & 1750' FEL, Sec. 30, T26N, R09W

5. Lease Serial No.

NMNM-03493

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Huerfano Unit

8. Well Name and No.

Huerfano Unit 165

9. API Well No.

30-045-20037

10. Field and Pool or Exploratory Area

Huerfano Pictured Cliffs / Basin Dakota

11. Country or Parish, State

San Juan County New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-5 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was re-completed to the Pictured Cliffs per the following:

6/22/2018 (BH-0#, SICP-70#) MIRU BW 104. ND WH. RU floor. Function & PT BOP, good test. Unset tbg hanger. TIH tg to fill @ 6608' (30' fill). LD tagged jts. SIW. SDFN.

6/25/2018 (BH-0#, SICP-70#) TOH w/tbg. PU scraper. TIH w/scraper to 6448'. TOH w/ tbg. LD string mill. PU & set RBP @ 6387'. PT csg to 500#, test good. RU Basin WL. Run CBL from 6350' - surface w/500# on csg. RD WL. SDFN.

6/26/2018 (BH-0#, SICP-0#) TIH w/tbg. Staged in hole to unload water. Latch onto & TOH w/RBP @ 6387'. Land 208 jts 2-3/8" tbg @ 6583' (SN @ 6581'). RD floor. ND BOP, NU WH, plumb surface equipment. RR @ 1400 hrs.

4/13/2019 (BH-0#, SICP-80#) MIRU. BD to tank, NDT, NU BOP. PT BOP 1200# x 10 min w/no leak off. RU Tuboscope. Scan tbg. RD Tuboscope. SIW. SDFW.
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cherylene Weston

Title **Operations/Regulatory Technician - Sr.**

Signature

Cherylene Weston

Date

5-7-19

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 17 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

4/15/2019 (BH-0#, SICP-80#) BD to tank. TIH w/3-7/8" cone bit & csg scraper to 2315'. TOH w/ bit & scraper. TIH & set 4.5" CIBP @ 2142'. Circ hole w/30 bbls 2% KCL water. PU to 951'. Circ w/air & unload water. Cont TOH w/setting tool. RU Basin WL. RIH w/20' dump baler, fluid level @ 952', tag up to 981'. POH w/ dump baler. RIH w/10' dump baler, fluid level @ 952', tag up @ 987'. POH w/ dump baler. RIH w/2' long tag gun & 7' long gamma gun to 2142' & POOH w/no issues. RIH w/3-3/4" gauge ring to 2142' & POOH. Dump 90# sand down csg. SIW. SDFN.

4/16/2019 MIRU Basin WL. RIH w/ gamma gun & 17' perf gun. Log 2118' to surface. (NOI dated 9/13/18 to move bottom perf up from 2118' to 2046' was approved by BLM & NMOCD). Perf PC from 2026'-2042' w/96 holes, .42" diam. @ 6 SPF. Stimulate PC perfs w/ gas gun #1, shoot 2032'-2042' & gas gun #2 from 2026'-2032'. POOH. RD WL. TIH w/2-3/8" tbg to 318'. Circ w/ air & unload water. TOH w/tbg. TIH w/mule shoe cplg & land 67 jts 2-3/8", 4.7#, J-55 tbg @ 2130'. Circ w/ air & unload 28 bbls water in 15 min. Cont circ w/ air 1 hr. No water returns. Bypass air & monitor well for flow. Gas TSTM. Circ w/ air, unload 1-3/4 bbls, circ 1/2 hr & monitor. Bypass air, PU to 1944', monitor csg for 1/2 hr. SIW. SDFN.

4/17/2019 (BH-0#, SICP-80#) BD to tank. Circ w/air & unload 3 bbls water. Cont circ & monitor returns, 1 bbl water per hr. Bypass air, leave well open to tank & monitor returns. No fluid. Gas TSTM. TOH w/ tbg. TIH w/ 3-7/8" junk mill & power swivel. Est circ w/ 1200 CFM air & 14 BPH mist @ 250#. MO CIBP @ 2142'. Circ hole clean. SDFN.

4/18/2019 (BH-0#, SICP-140#) BD to tank. Mill @ 2130', PU 2-3/8" tbg & TIH. Stage in hole w/air @ 5154'. Cont PU tbg & TIH, tag @ 6603'. RU power swivel. Est circ w/ 1200 CFM air & 12 BPH mist @ 450#. CO 35' fill 6603' to PBTD (6638'). Pump 2-3 bbl sweeps & circ hole clean. Hang back power swivel & TOH w/ junk mill. Land 210 jts 2 3/8" 4.7# J-55 tbg @ 6576' (SN @ 6574'). RR @ 1400 hrs.

The well is currently not producing. It has an approved Test Allowable C-104 and is waiting on RC C-104 approval.

A redelivery sundry & preliminary allocation will be filed when returned to production as a PC/DK commingled well under DHC-4839.