Form 3160-5 (September 2001) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.					603-5034 n, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other				8. Well Name and No.	
2. Name of Operator Tacitus, LLC				Navajo Tribal U 12 9. API Well No.	
3a Address 2100 Cortland Drive, Farming	3b. Phone No. (include area code) 403-400-0459			30-045-20580	
4. Location of Well (Footage, Sec., 1	100 100 0107		10. Field and Pool, or Exploratory Area Tocito Dome		
Sec 21 T26N R18W; SENW 20 36.475312 N Lat, -108.766258				or Parish, State Jan, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing Casing Repair Change Plans	Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Reclamation Well Integrity New Construction Recomplete Other Plug and Abandon Temporarily Abandon Formation		Well Integrity Other Deepen to Miss.	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa		
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Work Summary: 8/28/2018 - 9/11/2018 Squeezed off the existing Pennsylvania perforations (6182' - 6200') with 125 sx (147.5 cf) of Class G. PT 5-1/2" casing to 560 psi - lost 180 psi in 30 min. Recieved approval to proceed w/ original plan by D. Mankiewitz w/ BLM on 8/31/18. Drilled out CICR at 6130' and cement through perf interval. Clean out and drill out shoe track in original 5-1/2" casing down to 6255'. Deepen well w/ 4-3/4" air hammer bit to new TD of 6520'. Bµn 3-1/2", N80, 9.3# pre-perf liner (4spf) to cover open hole. Set liner at 6520, top of liner at 6230'. Run 5-1/2" casing packer on 2-7/8" tbg. Set packer at 6211' and land tubing in well head. Currently, flow testing for commercial Helium production. Gas samples show content to be fully inert, 7.4%He and 91.5% N 					
 I hereby certify that the fore Name (Printed/Typed) Peter Kondrat 	Title	Agent/Geologist for	lacitus, LLC		
Signature		Date	Date 10/01/2018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Conditions of approval, if any/are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)					

NMOCD