Office	State of New Mex		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natura	1 Resources	Revised July 18, 2013 ELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH COMPERMATION F	20	0-045-34696
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		JIVISION 5	Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc	is Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	0.	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V	A-2966
	CES AND REPORTS ON WELLS	7.	Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG	CHICH	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		PC	GA Unit
	Gas Well X Other		Well Number
2. Name of Operator			0 #2
Dugan Production Corp.			OGRID Number 06515
3. Address of Operator			Pool name or Wildcat
PO Box 420, Farmington, NM 87499-0420			asin Fruitland Coal
4. Well Location			
Unit Letter D: 660	feet from the North line and	660 feet from the	West line
Section 16 Township 23N Range 11W NMPM San Juan County			
	11. Elevation (Show whether DR, R	PKB, RT, GR, etc.)	
	6190' GR		
12. Check A	Appropriate Box to Indicate Nat	ure of Notice, Rep	port or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASING ☐
TEMPORARILY ABANDON			NG OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JC	OB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:		OTUED: Commission	M
		OTHER: Completion	IAI
13. Describe proposed or comp		rtinent details, and giv	ve pertinent dates, including estimated date
13. Describe proposed or comp	leted operations. (Clearly state all perk). SEE RULE 19.15.7.14 NMAC.	rtinent details, and giv	ve pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed we proposed completion or rec	leted operations. (Clearly state all peork). SEE RULE 19.15.7.14 NMAC. ompletion.	rtinent details, and giv For Multiple Comple	ve pertinent dates, including estimated date etions: Attach wellbore diagram of
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13. Describe proposed or compof starting any proposed we proposed completion or reconstruction of the starting any proposed we proposed completion or reconstruction.  Pressure test 5½" casing to 3000 psi 357'-384' w/4 spf (total 45', 180 hole 225,000# 20/40 sand (4/30/19).	leted operations. (Clearly state all peork). SEE RULE 19.15.7.14 NMAC. ompletion.  for 30 mins, held. Run GR-CCL-CN s). Acidize w/800 gals 15% HCl (4/2)	rtinent details, and giv For Multiple Comple L logs. Perforate (5/2 19/19). Frac w/130,25	ve pertinent dates, including estimated date etions: Attach wellbore diagram of 21/18) Fruitland Coal from 334'-352' & 50 gals 70Q crosslinked foam, and NMOCD MAY 1 3 2019
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