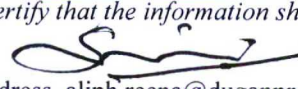


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-045-35384								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. VO-8066								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Phelps 16								
		6. Well Number: 3								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Dugan Production Corp.		9. OGRID 006515								
10. Address of Operator P. O. Box 420, Farmington, NM 87499-0420		11. Pool name or Wildcat Basin Fruitland Coal								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	16	23N	10W		1955	South	840	West	San Juan
BH:	L	16	23N	10W		1955	South	840	West	San Juan
13. Date Spudded 7/13/12	14. Date T.D. Reached 7/17/12	15. Date Rig Released 7/17/12		16. Date Completed (Ready to Produce) 4/25/19			17. Elevations (DF and RKB, RT, GR, etc.) 6583' GR			
18. Total Measured Depth of Well 1025' KB		19. Plug Back Measured Depth 979'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run GR-CCL-CNL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 790'-814' (Fruitland Coal)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#, J-55		178' KB 5		12-1/4"		115 sx (135 cu ft)		4 bbls circulated to surface	
5-1/2"	17#, J-55		1025' KB 0		7-7/8"		225 sx (403 cu ft)		25 bbls circulated to surface	
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2-3/8"	832' 808'									
26. Perforation record (interval, size, and number) 790'-814' w/4 spf (total 24', 96 holes)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
790'-814'						72,000 gals 70Q crosslinked nitrogen foam				
						w/124,000# 20/40 sand				
28. PRODUCTION										
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping					Well Status (Prod. or Shut-in) Shut in			
Date of Test 4/25/19	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 30	Water - Bbl. 35	Gas - Oil Ratio			
Flow Tubing Press. 50	Casing Pressure 85	Calculated 24-Hour Rate 25	Oil - Bbl. 0	Gas - MCF 30	Water - Bbl. 35	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in - to be sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 7/17/12			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief-- Printed Signature  Name Aliph Reena Title Engineering Supervisor Date May 9, 2019 E-mail Address aliph.reena@duganproduction.com										

NMOC Rec'd on May 13, 2019
AR

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland <u>surface</u>	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland <u>400'</u>	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs <u>858'</u>	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology