	Two Copies District I	riate Distric	et Offic	ce		Ene		State of Ne				eources						Rev		rm C-105 April 3, 2017
Datacel II	1625 N. French Dr District II			240		Life	agy, i	villiciais all	u Ivai	urar	ICC	sources				NO.			10001	
Daniel IV   Dan	District III													2. Type of Lease						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filling:  □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 3  #33. attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 3  #33. attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  □ SPANEW WELL   WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER  ■ Same of Operator □ Upan Production Corp.  □ Daders so Operator □ Upan Production Corp.  □ Daders of Operator □ Upan Production Corp.  □ Location □ Upit Ltr Section □ Township Range □ Lot □ Feet from the □ NS Line □ Feet from the □ EW Line □ County  Surface: □ □ 16 □ 23N □ 10W □ 1955 South ■ 840 West □ San Juan  13. Date Spudded   14 Date TD Reached □ 15 Date Rig Released	District IV												-	3. State Oil & Gas Lease No.						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)   6. Well Number:	WELL	COMP	LET	ION (	DR R	RECC	MPL	ETION RE	POR	TA	NE	LOG		VO-8066		- Pare		786		
G.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only)   G. Well Number:															e or	Unit Agr	eement	Name	2	
#33. attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NNAC)    Type of Completion	<b>⊠</b> COMPLET	ION REP	ORT	(Fill in l	ooxes #	1 throu	gh #31 1	for State and Fee	e wells	only)					ber:					
7. Type of Completion:													or	3						
S. Name of Operator	7. Type of Comp	oletion:											OIR	OTHER						
10. Address of Operator	8. Name of Opera	ator	1 110	JICKO VI	л	DELIT		Leadhiei		711 T.	ICLI	TRESERV	П	9. OGRID						
12. Location   Unit Lit   Section   Township   Range   Lot   Feet from the   N/S Line   Feet from the   E/W Line   County	10. Address of O	perator	NIM	97400 (	0420								_	11. Pool name						
BH:   L   16   23N   10W   1955   South   840   West   San Juan						Towns	hip	Range	Lot			Feet from th	ie			ie E/\	/W Line Cou		County	
13. Date Spudded	Surface:	L		16		23N		10W				1955		South	840	)	We	st		San Juan
7/13/12																				
1025' KB				D. Reach	ned			Released					ted	(Ready to Pro	luce)					
23.   CASING RECORD (Report all strings set in well)		ed Depth	of We	ell		1	-						onal	l Survey Made?						
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8-5/8" 24#, J-55 178 KB 12-1/4" 115 sx (135 cu ft) 4 bbls circulated to surface  5-1/2" 17#, J-55 1025 KB 7-7/8" 225 sx (403 cu ft) 25 bbls circulated to surface  LINER RECORD 25. TUBING RECORD surface  24. LINER RECORD SCREEN SIZE DEPTH SET PACKER SET  25. PACKER SET PACKER SET  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 790-814' W/4 spf (total 24, 96 holes)  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)					ion - T	op, Bot	tom, Na	me												
8-5/8"   24#, J-55   178' KB   12-1/4"   115 sx (135 cu ft)   4 bbls circulated to surface			( )				CAS	ING REC	ORD	(R	epo	ort all str	ing	s set in w	ell)					
5-1/2" 17#, J-55 1025' KB 7-7/8" 225 sx (403 cu ft) 25 bbls circulated to surface  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-3/8" 832 86  26. Perforation record (interval, size, and number) 790'-814' w/4 spf (total 24', 96 holes)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 790-814' 72,000 gals 70Q crosslinked nitrogen foam w/124,000# 20/40 sand  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)		ZE	V			T.														
24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-3/8" +832" SLOS  26. Perforation record (interval, size, and number) 790-814' w/4 spf (total 24', 96 holes)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 790-814' 72,000 gals 70Q crosslinked nitrogen foam w/124,000# 20/40 sand  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	8-5/8"			24#,	J-55						1.	2-1/4"		115 sx (	35 (	cu ft)	4			
24. LINER RECORD SIZE DEPTH SET PACKER SET  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-3/8" 832 8.68  26. Perforation record (interval, size, and number) 790'-814' w/4 spf (total 24', 96 holes)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 790-814' 72,000 gals 70Q crosslinked nitrogen foam w/124,000# 20/40 sand  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	5-1/2" 17#, J-5				J-55			1025' KB		7-7/8"				225 sx (403 cu ft)			25 bbls circulated to			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2-3/8" -832 308  26. Perforation record (interval, size, and number) 790'-814' w/4 spf (total 24', 96 holes)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 790-814' 72,000 gals 70Q crosslinked nitrogen foam w/124,000# 20/40 sand  28.  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																			Juria	
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26. Perforation record (interval, size, and number) 790'-814' w/4 spf (total 24', 96 holes)  DEPTH INTERVAL 790-814' 72,000 gals 70Q crosslinked nitrogen foam w/124,000# 20/40 sand  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)		TOP			BOT	TOM			ENT	SCR	EEN	I	SIZ	Е	D	EPTH SI	ET .		ACKE	ER SET
790'-814' w/4 spf (total 24', 96 holes)  DEPTH INTERVAL 790-814' 72,000 gals 70Q crosslinked nitrogen foam w/124,000# 20/40 sand  28.  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)		-											2-3	/8"	-8	32' 8	60	+		
28.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Wild Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)					nd num	iber)				27. /	ACI	D, SHOT, F	FRA	CTURE, CE	ME	NT, SQU	JEEZI	E, ET	C.	
28.  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	790'-814' w/4 spf	(total 24',	96 ho	oles)						DEPTH INTERVAL										
28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)									170-014								d niti	rogen	toam	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)											_			*** 12 1,000	20	77 10 541	14			
( ) and ( ) an								]	PRO	DU	$\mathbf{C}$	ΓΙΟΝ								
		tion			-		od (Flo	wing, gas lift, pı	umping	- Size	e and	type pump)			(Pro	od. or Shu	ıt-in)			
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 4/25/19 24 1/4" Test Period 0 30 35			Teste	ed		ke Size			1		Bbl			- MCF			ol.	G	as - O	il Ratio
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 85 Hour Rate 25 0 30 35																				
50 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in - to be sold 30. Test Witnessed By		Gas (Sold	d, used	d for fue	l, vente	d, etc.)									30.	Test Witr	nessed l	Зу		
31. List Attachments	31. List Attachme	ents																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  [33. Rig Release Date: 7/17/12]	32. If a temporary	pit was u	sed at	t the well	, attacl	n a plat	with the	location of the	tempor	ary pi	t.				33. I	Rig Relea	se Date	: 7/	T7/T2	2
34. If an on-site burial was used at the well, report the exact location of the on-site burial:	34. If an on-site b	urial was	used a	at the we	ll, repo	ort the ex	kact loca		ite buri	al:										
Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	I hereby certif	y that th	ie inf	formati	on sh	own o	n both	sides of this	form	is tri	ie a	nd comple	te t	Longitude to the best o	f my	knowle	edge a	nd b	NAI elief-	-
Signature Name Aliph Reena Title Engineering Supervisor Date May 9, 2019 E-mail Address aliph.reena@duganproduction.com	Signature C E-mail Addres	s aliph	reen	na@dug	ganpro	- oductio	N	Name Aliph	Reen	a	7	Γitle Engi	nee	ering Super	isor	Date	e Ma	y 9, 2	2019	
NMOCD Rec'd on may 13, 2019			1	1mc	) C	D	3	ocd	01			Mai	X	13,6	20	19				

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy	astern New Mexico	Northweste	rn New Mexico			
I Annv	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland surface	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland 400'	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs 858'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle	· · · · · · · · · · · · · · · · · · ·			
T. Cisco (Bough C)	T.	T. Permian				
	to		OIL OR GAS SANDS OR ZONES			
No. 2, from	toto	feet				
From To Thickness In Feet	Lithology	From To Thickness In Feet	Lithology			