## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: **Original APD 1/16/2017** Sundry Extension Date 5/6/2019

WELL INFORMATION:

## ENDURING RESOURCES, LLC 30-045-35827 KIMBETO WASH UNIT #777H

Conditions of Approval: (See the below checked and handwritten conditions) Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat O Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations. Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Ketheric Below

5/24/2019 Date

## RECEIVED

Form 3160-5

## **UNITED STATES**

FORM APPROVED OMB No. 1004-0137

	DEPARTMENT OF THE INTERIOR		Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT			5. Lease Serial No. NMNM136267	NMNM136267	
SUNDF	RY NOTICES AND REP	ORTS ON WELLS	6. If Indian, Allottee or	Tribe Name	
abandoned w	ell. Use Form 3160-3 (	APD) for such proposa	nls.		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			NMNM135255A		
☑Oil Well ☐Gas Well ☐Other			8. Well Name and No.	8. Well Name and No. KIMBETO WASH UNIT 777H	
2. Name of Operator Enduring Resources IV LLC			9. API Well No.	9. API Well No. 30-045-35827	
3a. Address 3b. Phone No. (include					
200 Energy Court Farmington NM 87401 505-636-9743			Basin Mancos		
4. Location of Well (Footage, Sec. SHL: 1939' FSL & 2285' FWL SI BHL: 1265' FNL & 667' FWL SE	EC 28 23N 9W		11. Country or Parish, S San Juan, NM	11. Country or Parish, State San Juan, NM	
	NAMES OF THE PARTY	BOX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☑Notice of Intent	Acidize	Deepen	Production (Start/Resume)	☐Water ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐Well Integrity	
☐Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other APD	
Final Abandonment Notice	☐Change Plans	Plug and Abandon	☐Temporarily Abandon	<u>EXTENSION</u>	
	☐Convert to Injection	□Plug Back □Water Disposal			
the Bond under which the wo completion of the involved of completed. Final Abandonme is ready for final inspection.)	rk will be perfonned or provide perations. If the operation results int Notices must be filed only af	the Bond No. on file with BLM/I s in a multiple completion or receiver all requirements, including receiver	I measured and true vertical depths of a BIA. Required subsequent reports must impletion in a new interval, a Form 31 clamation, have been completed and the ed well. Original expiration of	the filed within 30 days following 60-4 must be filed once testing has been the operator has detennined that the site	
APD exten	sin garl	ed. final	APD oxtended	to 06/01/2021	
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  Lacey Granillo			Title Permit Specialist		
The state of the s		Tide Termit	7.10 1 Villat Operation		
Signature T		Date 5/6/19			
	THE SPACE	E FOR FEDERAL OR	STATE OFICE USE		
Approved by					
Dave Ma	mkiami	Title	AFM-Min D	vate 1/19</td	
Conditions of approval, if any, ar certify that the applicant holds leg which would entitle the applicant	e attached. Approval of this noti- gal or equitable title to those rigl	ce does not warrant or	FFO		
Title 18 U.S.C Section 1001 and	Title 43 U.S.C Section 1212, mal	te it a crime for any person know	ingly and willfully to make to any depa	urtment or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.