Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DI	Expires. Ja	anuary 51, 2016					
SUNDRY	5. Lease Serial No. NMNM119288						
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well	8. Well Name and No. FLATS 1						
Name of Operator DUGAN PRODUCTION COR	9. API Well No. 30-045-35845-00-S1						
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.325.1821		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 6 T23N R11W NENE 100 36.260544 N Lat, 108.036949	SAN JUAN COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off		
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity		
☑ Subsequent Report ☐ Casing Repair		■ New Construction	☐ Recomplete		⊘ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon		Drilling Operations		
50	☐ Convert to Injection	☐ Plug Back ☐ V		Disposal			
Attach the Bond under which the wor	ally or recomplete horizontally, rk will be performed or provide loperations. If the operation re	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true ve Required sub impletion in a r	ertical depths of all pertir osequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 must be filed once		

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Pressure test 5-1/2" casing to 3000 psi for 30 mins, held. Run GR-CCL-CNL logs. Perforate

Pressure test 5-1/2" casing to 3000 psi for 30 mins, held. Run GR-CCL-CNL logs. Perforate (5/2/18) Fruitland Coal from 399'-412', 420'-424', 432'-438' & 445'-463' w/4 spf (total 41', 164 holes). Acidize w/800 gals 15% HCl (4/29/19). Frac w/118,250 gallons 70Q crosslinked foam and 205,000# 20/40 sand.

NMOCD

MAY 10 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #464828 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by JIMMY A LOVATO on 05/17/2019 (19JAL0036SE)							
Name (Printed/Typed	ALIPH REENA	Title AGENT, ENGINEERING SUPERVISOR					
Signature	(Electronic Submission)	Date	05/09/2019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			MMY A LOVATO ETROLEUM ENGINEER	Date 05/17/2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

