

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-031-20133	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Santa Fe Railroad A	
8. Well Number 80	
9. OGRID Number	
10. Pool name or Wildcat Lower Hospah	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Dominion Production Company, LLC	
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606	
4. Well Location Unit Letter <u>P</u> : <u>630</u> feet from the <u>S</u> line and <u>1310</u> feet from the <u>E</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6993' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion completed the plugging of this well as per the attached. We will submit final after surface reclamation is complete.

ESTIMATED START DATE 5/15/19

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

NMOCD

MAY 30 2019

DISTRICT III

Spud Date:

5/15/19

Rig Release Date:

5/17/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE 5/29/19

Type or print name David Burns

E-mail address: burns david@verizon.net

PHONE: 832 545 4600

For State Use Only

APPROVED BY:

TITLE

SUPERVISOR DISTRICT #3

DATE 6/17/19

Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Santa Fe Railroad A #80

630' FSL & 1310' FEL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-20133

Work Summary:

- 5/15/19** Made NMOCD P&A operations notifications at 1:00 PM MST.
- 5/16/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D 64 rods and pump. N/D wellhead, N/U BOP and function tested. TOOH and L/D 2-3/8" production string. P/U 52 joints of 2-3/8" work string to 1647'. R/U cementing services. Circulated the wellbore clean with 50 bbls of fresh water. Pumped plug #1 from 1647'-1430' to cover the Upper Hoshpah perforations and formation top. WOC overnight. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 5/17/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 1488'. R/U wire line services. Ran CBL from top of plug #1 at 1488' to surface. CBL results were sent to NMOCD offices for review. R/U cementing services. Attempted to pressure test casing to 800 psi in which it failed to hold pressure. Pumped plug #2 from 750'-120' to cover the Mancos formation top. R/U wire line services. RIH and perforated squeeze holes at 100'. R/U cementing services. Successfully established circulation down through perforations at 100' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 100' and back around and out Bradenhead valve at surface. N/D BOP and cut-off wellhead. Ran weighted tally tape down both surface and production casings and tagged cement 65' down in both casings. Ran 3/4" poly pipe down both casings and topped-off well with 50 sx of cement. Installed P&A marker per NMOCD/BLM standards. Photographed the P&A marker

in place and recorded its location via GPS coordinates. R/D and MOL. Jonathan Kelly was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand Perforations and Formation Top 1647'-1488', 25 Sacks Class G Cement)

Mixed 25 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand perforations and formation top.

Plug #2: (Mancos Formation Top and Surface Casing Shoe 750'-Surface, 165 Sacks Class G Cement(50 sx for top-off))

Pumped plug #2 from 750'-120' to cover the Mancos formation top. R/U wire line services. RIH and perforated squeeze holes at 100'. R/U cementing services. Successfully established circulation down through perforations at 100' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 100' and back around and out Bradenhead valve at surface. N/D BOP and cut-off wellhead. Ran weighted tally tape down both surface and production casings and tagged cement 65' down in both casings. Ran 3/4" poly pipe down both casings and topped-off well with 50 sx of cement. Installed P&A marker per NMOCD/BLM standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Santa Fe Railroad A #80

API #: 3003120133

McKinley County, New Mexico

Plug 2

750 feet - Surface

750 feet plug

165 sacks of Class G Cement

50 sacks for top-off

Plug 1

1647 feet - 1488

159 feet plug

25 sacks of Class G Cement

Surface Casing

8.625" 24# @ 62.5 ft

Formation

Mancos - 530 ft

Gallup - 1563 ft

Retainer @ 1647 feet

Production Casing

5.5" 14# @ 1600 ft



