

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NE/SW) 1650' FSL & 1550' FWL, Sec. 07, T27N, R05W

5. Lease Serial No.

NMSF079391

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 27-5 Unit

8. Well Name and No.

San Juan 27-5 Unit 126

9. API Well No.

30-039-20400

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached.

NMOCD

JUN 13 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title Operations/Regulatory Technician - Sr.

Signature

Etta Trujillo

Date

5/23/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 12 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

4/1/2019 – (SICP – 311psi, SITP – 311psi, INT – 0psi, BH – 0 psi) RU Unit. ND B-2. NU BOP stack, test rams. Pull hanger. TOO H. Tbg parted @ 2759.23'. TIH w/overshot. Tag top of fish @ 2809'. Latch onto fish. Work fish up to 62k, multiple attempts. No gain. SIW. SDFN.

4/2/2019 – (SICP – 209psi, SITP – 209psi, INT – 0psi, BH – 0 psi) No gain leaving tbg in tension overnight. RU WL. Tag tight spot @ 3869'. Work tbg. 100% free @ 3960'. TOO H. RIH w/jet cutter. Tag tight spot. Pull 60k tension and tbg/fish pulled free. TOO H WL. TOO H w/6 jnts to clear tight spot. RD WL. Tbg scan. SIW. SDFN.

4/3/2019 – (SICP – 22psi, SITP – N/A, INT – 0psi, BH – 0 psi) PU tbg. TIH w/csg scraper to 6100'. TOO H w/scraper. TIH and set CIBP @ 6000'. Test to 560#. Test good. TOO H. RU WL. Run CBL. TOC @ 2650'. SIW. SDFN.

4/4/2019 – (SICP – 0psi, SITP – N/A, INT – 0psi, BH – 0 psi) Received verbal approval from Brandon Powell (NMOCD) on CBL ran. RU WL. Perf'd Mesaverde, 2 runs, 71 shots, 0.34" dia, (1 SPF) @ 5704, 5703, 5633, 5632, 5608, 5607, 5600, 5599, 5565, 5564, 5545, 5544, 5543, 5542, 5530, 5516, 5515, 5514, 5489, 5444, 5443, 5442, 5431, 5425, 5373, 5366, 5341, 5319, 5256, 5248, 5235, 5229, 5215, 5192, 5188, 5187, 5186, 5174, 5173, 5162, 5161, 5160, 5154, 5153, 5152, 5137, 5118, 5117, 5105, 5104, 5082, 5081, 5078, 5077, 5076, 5075, 5030, 5024, 5023, 5022, 5018, 5017, 4999, 4998, 4997, 4996, 4988, 4987, 4986, 4977, 4976 RD WL. SIW. SDFN.

4/5/2019 – (SICP – 0psi, SITP – N/A, INT – 0psi, BH – 0 psi) TIH w/2-7/8" frac string. Set @ 4900'. ND BOP Stack. NU Frac Spool. NU Master valve. Test csg to 560#. Test frac string to 9000#. Test failed. Bleed down. Purge air out. Re-test. Test failed. ND Master valve. NU BOP stack. SIW. SDFN.

4/6/2019 - (SICP – 0psi, SITP – N/A, INT – 0psi, BH – 0 psi) Pull hanger. Test. Found leak on new hanger to 2-7/8" eue thread. Clean threads. Repair leak. Re-test good. Land frac string @ 4906'. ND BOP stack. NU Master valve. Chart test to 9000#. Good test. RIH rupture discs. RD. Release Rig. SIW. SDN.

5/14/2019 - RU. Cool down. Prime. Test. Foam frac'd Mesaverde w/300,200# 40/70 sand and 83,475gal slickwater & 3.02 million SCF N2. 70Q, avg rate = 50 BPM avg PSI = 6457. Dropped 18 bio-balls with 1/4, 1/2, 3/4 of sand pumped.

5/16/2019 - (SIFS – 720psi, INT – 0psi, BH – 0 psi) RU. ND frac stack. Install 2-way check. ND master. NU BOP stack. Chart test good. Pull hanger. TOO H w/frac string. SIW. SDFN.

5/17/2019 – (SICP – 850psi, SITP – N/A, INT – 0psi, BH – 0 psi) TIH w/3-7/8" bit. Tag 50' of sand @ 5950' (CIBP @ 6000'). CO to CIBP. TOO H. RU well to choke line. FB. SDFN.

5/18/2019 – (FLCP – 220psi, SITP – 0psi, INT – 0psi, BH – 0 psi) TIH tag 11' of fill. CO to CIBP. Natural flow. Less than 1 cup of sand. DO CIBP @ 6000'. TIH tag 55' of fill @ 7707' (PBSD @ 7762'). CO. Rets less than 1/2 cup. TOO H. SIW. SDFN.

5/19/2019 – TOO H w/bit. TIH w/pro BHA drifting. Tag PBSD. No fill. Unload well. Run 4-1/2" pkr w/tbg as tail pipe. ND BOP stack. ND Spool. NU BOP. Pull pkr. Land 237 jnts 2-3/8" tbg @ 7691', SN @ 7690', 4.70# J-55. ND BOP stack. NU B-2/tree. Unload kill fluids. RD. SIW. SDFN.

Well is now producing as MesaVerde/Dakota commingle under DHC 4868