Form 3160-4	
(June 2015)	A

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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MAY 2 3 2019

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

	WE		PLETION		IPLETI	ON REPO	ORT AN	D LO	G	5. Leas	e Serial No.			
										¥	Field Offic		391	
1a. Type of Well	1	Oil Well	X Gas V		Dry	Othe		-		6. Af In	In Andree	PTHbe Name		
b. Type of Com	ipletion:	New Well	Work	Over	Deepen	Plug	Back	Diff.	Resvr.,	7 11.4		ment Name an		
		Other:		RECO	MPLETE					7. Unit	or CA Agree	San Juan 27		it
2. Name of Oper	ator			112001						8. Leas	e Name and V			
			Hilcorp En	ergy Compa							S	AN JUAN 27-5	UNIT	126
3. Address					3a. Phone	No. (include				9. API	Well No.			
4. Location of W	382 Road 310			on with Fadara	Iraquiram		599-3400)		10 Fiel	d and Pool or	30-039-20	400	
4. Location of W	ch (Report locali	ion cicariy a	ia maccoraam	ce mini i cuera	i requirem	enisj				TO. FIEL		Blanco Mesa	averd	e
At surface			UNIT K (NE	E/SW), 1650'	FSL & 15	50' FWL				11. Sec	c., T., R., M.,	on Block and		
											Survey or Are		271	DOGW
At top prod. I	nterval reported b	below			Same a	as above				12. Co	unty or Parish	Sec. 07, T	-	13. State
1 1	1										,			
At total depth		1.5 5		Same as		0		10010		10 51	Rio A	A REAL PROPERTY AND		New Mexico
14. Date Spudde	d 30/1971	15. L	ate T.D. Reach 8/7/19		16. Dat	te Completed	1 5/19 X Rea	/2019 dv to Pr	rod	17. Ele	evations (DF, 1	RKB, RT, GL)* 6552', G	1	
18. Total Depth:				Plug Back T.			11 1104		20. Depth	Bridge P	lug Set:	MD		
	7776'					762'						TVD		
21. Type Electri	ic & Other Mecha	anical Logs F	tun (Submit co	opy of each)					22. Was v	well core	:d?	X No	Ye	s (Submit analysis)
			CBL						Was	DST rur	1?	X No	Ye	s (Submit report)
									Dire	ctional S	urvey?	X No	Ye	s (Submit copy)
23. Casing and I	Liner Record <i>(Rep</i>	oort all string	s set in well)				0	1 37	6.01		<u></u>			
Hole Size	Size/Grade	Wt. (#/f	t.) Top (MD) Bo	ottom (MD)		Cementer Depth		o. of Sks. & pe of Ceme		Slurry Vol. (BBL)	Cement top	*	Amount Pulled
13 3/4"	9 5/8" H-40	32.3#	0)	231'		n/a		190 sx		(222)	Surface		
8 3/4"	7" K-55	20#	0		3609'		n/a		130 sx			Surface		
6 1/4"	4 1/2" K-55	11.6# & 1	0.5# 0)	7776'	_	n/a		340 sx			TOC 2650	,	
24. Tubing Reco	1	(D) D	-l- D- d 0.0	D) 0.		D. 1. 0.10		D 1 1	D. (1.0.00		0.	D 40.00		
Size 2 3/8"	Depth Set (M 7691'	ID) Pa	cker Depth (MI	D) Si	ze	Depth Set (N		Packer	Depth (MD	<u></u>	Size	Depth Set (M		Packer Depth (MD)
25. Producing In	tervals				2	6. Perforati	ion Record						I	
	Formation		Top	Bot			erforated In				Size	No. Holes		Perf. Status
A) B)	Mesaverde Total		4976'	570	04		1 SPF, 2 r	uns		0	.34"	71		open
C)														
D)														
27. Acid, Fractu	re, Treatment, Ce Depth Interval	ement Squeez	ze, etc.					mount	and Type of	of Materi	01			
	4976' - 5704'		Foam frac	'd w/300,200	#, 40/70 s	and & 83,4								
				•										
				•										
	·/····													
28. Production -				- Contraction -			1							
Date First Produced	Test Date	Hours Tested	Test Production		Gas MCF	Water BBL	Oil Gravit Corr. API	у	Gas Gravity		Production M	lethod		
Troduced		rested		DDL	WICI	DDL	COII. AT I		Glavity					
5/20/2019	5/20/2019	1		0	21.04mc	f O	N/	A	N	/A		FLO	WING	3
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Sta	atus				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio							
7/8''	SI-468 psi	SI-589psi		0 bopd	505 mcf/d	24 bwpd	N/	A				PRODUCING	TED	COD DECODD
28a. Production					-	1			1.2			1.10061	TED	CRACORD
Date First Produced	Test Date	Hours	Test Production		Gas MCF	Water	Oil Gravit	У	Gas		Production M	lethod		
1 TOULCEU		Tested		JUL	WICF	BBL	Corr. API		Gravity			JUI	N 1	2 2019
														0
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Sta	atus			TON	FIELD OFFICE
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					BY:		-17
														V
*/ Saa instruction	and analogs for a	dditional da	to on name 7)				N	NMC)CD -	n	ecd	le-12	5~	19

Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced	Tost Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
ize	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
8c. Producti	ion - Interval D							1		
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
ize	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
						so	old			
	y of Porous Zones							31. Format	ion (Log) Markers	
Show all in	mportant zones of depth interval teste	porosity and c	contents thereof:				it,	31. Format	ion (Log) Markers	
Show all ir including c	mportant zones of depth interval teste	porosity and c	contents thereof:				it,	31. Format	ion (Log) Markers	Тор
Show all in including c	mportant zones of depth interval teste	porosity and c	contents thereof:		nd shut-in pr			31. Format	ion (Log) Markers Name	Top Meas. Depth
Show all ir including c recoveries. Format	mportant zones of depth interval test	porosity and c ed, cushion use	contents thereof: ed, time tool oper		nd shut-in pr Descrip	essures and	nts, etc.	31. Format		
Show all ir including c recoveries. Format	mportant zones of depth interval tests	porosity and c ed, cushion use	eontents thereof: ed, time tool oper Bottom	1, flowing a	nd shut-in pr Descrip White, v	tions, Conte	nts, etc.	31. Format	Name	Meas. Depth
Show all ir including c recoveries. Format Huerfanito I	mportant zones of depth interval teste	Top 3846'	Bottom	1, flowing at	nd shut-in pr Descrip White, v a grn silty, gla	tions, Conte	nts, etc. entonite one w/ drk gry shale	31. Format	Name Huerfanito Bentonite	Meas. Depth 3846'
Show all ir including c recoveries. Format Huerfanito H Chac	mportant zones of depth interval test ttion Bentonite cra 4 ffHouse 4	Top 3846' 4272'	Bottom 4272' 4972'	n, flowing at	nd shut-in pr Descrip White, v a grn silty, gla Light gry, me Med-dark gry	tions, Conte waxy chalky bu uconitic sd sto d-fine gr ss, ca y, fine gr ss, ca	nts, etc. entonite one w/ drk gry shale arb sh & coal arb sh & coal		Name Huerfanito Bentonite Chacra	Meas. Depth 3846' 4272'
Show all ir including o recoveries. Forma Huerfanito I Chao Upper Clif	mportant zones of depth interval teste ttion Bentonite cra 4 ffHouse 4 sfee 4	Top 3846' 4272'	Bottom 4272' 4972' 5088'	n, flowing at	nd shut-in pr Descrip White, v a grn silty, gla Light gry, me Med-dark gry ry, very fine g	tions, Conte waxy chalky bu uconitic sd sto d-fine gr ss, ca y, fine gr ss, ca	nts, etc. entonite one w/ drk gry shale arb sh & coal		Name Huerfanito Bentonite Chacra Upper CliffHouse	Meas. Depth 3846' 4272' 4972'
Show all ir including c recoveries. Forma Huerfanito I Chac Upper Clif Mene	mportant zones of depth interval test ttion Bentonite cra 4 ffHouse efee 5 sokout	Top 3846' 4272' 5088'	Bottom 4272' 5088' 5480'	n, flowing at Gry fr Med-light g	nd shut-in pr Descrip White, v a grn silty, gla Light gry, me Med-dark gry ry, very fine g D	tions, Conter waxy chalky be uconitic sd sto d-fine gr ss, ca y, fine gr ss, ca r ss w/ freque of formation ark gry carb sl	nts, etc. entonite one w/ drk gry shale arb sh & coal arb sh & coal nt sh breaks in lower par h.	t	Name Huerfanito Bentonite Chacra Upper CliffHouse Menefee	Meas. Depth 3846' 4272' 4972' 5088'
Show all ir including c recoveries. Format Huerfanito H Chac Upper Clift Mene Point Lo	mportant zones of depth interval tests tition Bentonite cra 4 ffHouse offee 4 pokout 4 ps 4	Top 3846' 4272' 5088' 5480'	Bottom 4272' 4972' 5088' 5480' 5970'	n, flowing at Gry fr Med-light g	nd shut-in pr Descrip White, v a grn silty, gla Light gry, me Med-dark gry ry, very fine g D n calc carb mi	tions, Conter waxy chalky be uconitic sd sto d-fine gr ss, ca y, fine gr ss, ca r ss w/ freque of formation ark gry carb sl	nts, etc. entonite arb sh & coal arb sh & coal nt sh breaks in lower par h. & very fine gry gry ss w	t	Name Huerfanito Bentonite Chacra Upper CliffHouse Menefee Point Lookout	Meas. Depth 3846' 4272' 4972' 5088' 5480'
Show all ir including c recoveries. Format Huerfanito H Chac Upper Clift Mene Point Lo Manco	mportant zones of depth interval tests tion Bentonite cra 4 ffHouse offee 4 bokout 4 os 4 up 4	Top 3846' 4272' 4972' 5088' 5480' 5970'	Bottom 4272' 4972' 5088' 5480' 5970' 6606'	n, flowing at Gry fr Med-light g	nd shut-in pr Descrip White, v a grn silty, gla Light gry, me Med-dark gry ry, very fine g D n cale carb mi in	tions, Conter waxy chalky bu uconitic sd sto d-fine gr ss, ca y, fine gr ss, ca r ss w/ frequer of formation ark gry carb sl cae gluae silts	nts, etc. entonite arb sh & coal arb sh & coal nt sh breaks in lower par h. & very fine gry gry ss w h.	t	Name Huerfanito Bentonite Chacra Upper CliffHouse Menefee Point Lookout Mancos	Meas. Depth 3846' 4272' 4972' 5088' 5480' 5970'
Show all ir including or recoveries. Format Huerfanito I Chac Upper Clift Mene Point Lo Manco Gallu	mportant zones of depth interval test ttion Bentonite cra 4 ffHouse 4 sfee 4 sokout 4 up 4 Horn 4	Top 3846' 4272' 5088' 5480' 5970' 6606'	Bottom 4272' 4972' 5088' 5480' 5970' 6606' 7437'	r, flowing at Gry fr Med-light g Lt. gry to br	nd shut-in pr Descrip White, v a grn silty, gla Light gry, me Med-dark gry ry, very fine g n cale carb mi in Highly c	tions, Conter waxy chalky be uconitic sd stor d-fine gr ss, ca y, fine gr ss, ca r ss w/ frequer of formation ark gry carb sl cae gluae silts reg. interbed s	nts, etc. entonite one w/ drk gry shale arb sh & coal arb sh & coal nt sh breaks in lower par h. & very fine gry gry ss w h. hin Imst.	t	Name Huerfanito Bentonite Chacra Upper CliffHouse Menefee Point Lookout Mancos Gallup	Meas. Depth 3846' 4272' 4972' 5088' 5480' 5970' 6606'

 Dakota
 7630'

 32. Additional remarks (include plugging procedure):

Well is now producing as Blanco Mesaverde/Basin Dakota under DHC 4868

33. Indicate which items have been attach	ed by placing a check in the app	propriate boxes:		
Electrical/Mechanical Logs (1 full s	et req'd.)	Geologic Report	DST Rep	Directional Survey
Sundry Notice for plugging and cem	ent verification	Core Analysis	Other:	
34. I hereby certify that the foregoing and	attached information is comple	ete and correct as determined fro	om all available recor	rds (see attached instructions)*
Name (please print)	Etta Trujill	lo	Litle	Operations/Regulatory Technician Sr
Name (please print) Signature	Etta Trujill	4	Title	Operations/Regulatory Technician Sr 5/23/2019
Signature	De O set U.S.C. Section 1212, make it a	crime for any person knowingly	Date	