	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-039-23752
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		Federal Lease# NMSF-079289A
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	, ,
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 28-7 Unit
	Gas Well 🛛 Other	8. Well Number
2. Name of Operator		9. OGRID Number
HILCORP ENERGY COMPA	NY	372171
3. Address of Operator		10. Pool name or Wildcat
382 ROAD 3100, AZTEC NM	87410	Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter N 10	30 feet from the South line and 1850 fee	t from the <u>West</u> line
Section 14	Township 28N Range 7W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	6476' GL	
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	ITENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOI	The same of the sa
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, as	
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District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 262907

	 OC A	HOLL	AND	ACDE		TION PI	AT
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1. API Number	2. Pool Code	3. Pool Name
30-039-23752	72319	BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 318432	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 136E
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6476

10. Surface Location

П	UL - Lot	П	Section	$\neg$	Township		Range	T	Lot Idn	Feet From	N/S Line	П	Feet From	E/W Line	County	
		N		14		28N	07	W		1030		S	1850	W		RIO
															ARRIBA	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	12. Dedicated Acres 320.00 W/2		13. Joint or Infill		14. Consolidation	on Code		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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## **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: lemustine Horock

Title: Operation/Regulatory Tech Sr

Date: 1/28/2019

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

Fred B. Kerr 8/4/1980

Date of Survey: Certificate Number:

3950