

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

|   |              |
|---|--------------|
| WELL API NO.  | 30-039-23858 |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |              |
| 6. State Oil & Gas Lease No.<br>Fed Lease #NM 43755<br>CA# NM 015 P35-86C-510                       |              |
| 7. Lease Name or Unit Agreement Name<br>Janet B   |              |
| 8. Well Number  | 3            |
| 9. OGRID Number   | 2096         |
| 10. Pool name or Wildcat<br>Blanco Mesaverde  |              |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>7202 GL, 7214 KB                              |              |

|   |  |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                      |  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other   |  |
| 2. Name of Operator<br>Benson-Montin-Greer Drilling Corp.   |  |
| 3. Address of Operator<br>4900 College Blvd., Farmington, NM 87402  |  |
| 4. Well Location<br>Unit Letter <u>E</u> : <u>1850</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line<br>Section <u>21</u> Township <u>25N</u> Range <u>2W</u> NMPM County <u>Rio Arriba</u> |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>7202 GL, 7214 KB  |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Benson-Montin-Greer Drilling Corp. permanently plugged and abandoned Janet B #3 (API 30-039-23858) on 5/3/19 Please see attached daily reports for details.

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/ocd](http://www.emnrd.state.us/ocd)

NMOC  
JUN 06 2019  
DISTRICT III

Spud Date:

10/16/1985

Rig Release Date:

12/18/1985

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Zach Stradling*

TITLE Vice President

DATE 6/2/2019

Type or print name Zach Stradling

E-mail address: [zstradling@bmgdrilling.com](mailto:zstradling@bmgdrilling.com)

PHONE: 505-325-8874

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

SUPERVISOR DISTRICT #3

DATE 6/17/19

Conditions of Approval (if any):

**BENSON-MONTIN-GREER DRILLING CORP.**  
**Daily P&A Report Summary**

|  |  |
|--|--|
| <b>Well Name:</b> Janet B #3<br><b>Operator:</b> BMG Drilling Corp.<br><b>Contractor:</b> Llaves Well Service<br><b>Superintendent:</b> Ben Gonzales<br><b>Supervisor:</b> Jaime Serna | <b>Date:</b> 4/17/19-5/3/19<br><b>API Number:</b> 30-039-23858<br><b>Location:</b> E-21-25N-2W<br><b>Field:</b> Blanco Mesaverde |
|--|--|

**Work Summary:**

|                    |  |
|--------------------|--|
| <b>Date</b>        | 4/17/19  |
| <b>Description</b> | MI RU LWS. Set rig pit NU to casing. Opened to pit. Blow tubing to pit. Latch on to RODS. Unset pump TOO H laid down rods and pump. Spot frac tank, wash down pit, SDON. |

  

|                    |   |
|--------------------|---|
| <b>Date</b>        | 4/18/19   |
| <b>Description</b> | Opened casing to pit. NU Swab tools to clean paraffin. Clean paraffin to 3200'. ND swab tools. Test BOP. ND Well head. NU BOP. TOO H with tubing 2 7/8 eue 8 rd. 79 stands. Tally out. Laid down 14 Jts seat nipple 4' perf sub and mud anchor. SDON. |

  

|                    |  |
|--------------------|--|
| <b>Date</b>        | 4/22/19  |
| <b>Description</b> | Opened casing to pit. TIH with 5 1/2 casing scraper 5229'. Dropped standing valve. Pressure test tubing. 1000 psi. Leaking off. TOO H to find hole. Found hole 2785' Laid down 1 Jt. Pressure test of tubing to 500 psi OK. TOO H tubing. TIH With CR 5229'. SDON. |

  

|                    |  |
|--------------------|--|
| <b>Date</b>        | 5/2/19   |
| <b>Description</b> | Opened casing to pit. MI RU A-Plus. Set CR @ 5230'. RU pump to tubing load hole with 45 bbls fresh water. Circulate hole with total 135 bbls fresh water. Pressure test casing 550 psi OK. PLUG #1 mix and pumped 18 sx 20.7 cf ft 1.15 yield 15.8 PPG Class G Cement from 5230' to 5076'. TOC. Laid down 52 Jts Total on float 67. TOO H laid down set tool. TIH with 106 Jts and 6' sub EOT @ 3517' Load hole fresh water. Circulate hole with 4bbls fresh water. PLUG#2 Mix and pumped 72 sx 82.8 cu ft 1.15 yield 15.8 ppg class G cement. From 3517 to 2898' TOC. Laid down 35 Jts 102 on float. Pump 4 bbls fresh water. Got circulation. PLUG #3 Mix and pumped 20 sx 23 cu ft 1.15 yield class G cement. 15.8 ppg From 2355 to 2138' TOC. Laid down 62 Jts 164 Jts on float. PU 6' sub EOT@ 305'. NU pump to BH. Pumped 3.5 bbls to load. Started pressure test. Broke down with 200 psi. Pumped 15 bbls. 3 bbls past casing shoe. NMOCD said to perf @ 305 and attempt to circulate. SDON. Wire line set up for am. Blue Jet. |

  

|                    |   |
|--------------------|---|
| <b>Date</b>        | 5/3/19  |
| <b>Description</b> | MI RU Blue jet wire line. RIH with perf gun. Shot perf holes 3 1/8" holes. Pump and establish circulation with .5 bbl. Total 10 bbls to clean up BH. ND BOP. NU well head. PLUG #4 SURFACE Mix and pump 160 sx 184 cu ft 15.8 ppg class G cement 1.15 yield From 305' to surface. Good returns to surface. Shut in BH. Pumped 12 sx to squeeze with 300 psi. Shut in casing. Dig out well head. Cut off well head. Cement at surface. Weld on DHM. Mix and pumped 26 sx to top off and set DHM. |





BMG Drilling  
4900 College Blvd.  
Farmington, NM 87402

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: Janet B #3  
API:30-039-23858, 05/30/2019

## Well Plugging Report

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### Cement Summary

**Plug #1** - (Chacra) With CR @ 5230' mix and pump 18sxs (20.7 cu ft 1.15 yield 15.8 PPG) Class G Cmt. from 5230' to 5076' TOC.

**Plug #2** - (PC/FtL/KtL/Ojo) mix and pump 72sxs (82.8 cu ft 1.15 yield 15.8 PPG) Class G Cmt. from 3517' to 2898' TOC.

**Plug #3** - (Nacimiento) mix and pump 20sxs (23 cu ft 1.15 yield 15.8PPG) Class G Cmt from 2355' to 2183' TOC.

**Plug #4** - (Surface) mix and Pump Total 160sxs (184 cu ft 1.15 yield 15.8 PPG) Class G Cmt from 305' to 0'. SI BH and squeeze 12 sxs.

### Work Detail

#### Activity

04/22/2019

Hot shot A-Plus 5.5" CR to location.

04/23/2019

Pump on location, Job shut down from 4/23/19 to 5/1/19.

05/02/2019

Spot in equipment, RU Pump and Cmt. equipment.

Set A Plus 5.5" CR at 5230'. Establish circulation with 45 BBLs; pump total 135 BBLs. PT csg to 550 PSI. for 30 min; PT good.

Pumped **Plug #1**.

TOH and LD setting tool. TIH with 106 jnts open ended to 3517' pump and establish circ. with 4 BBLs.

Pumped **Plug #2**.

LD 35 jnts with total 102 jnts on float EOT at 2355'. Establish circ. with 4 BBLs.

Pumped **Plug #3**.

LD 62 jnts with total of 164 jnts on float. PU 6' sub EOT at 305'. RU pump to BH.

Load with 3.5 BBLs and attempt to PT surface csg. Pressure up to 200 PSI; broke down with centrifugal pump; total 15 BBLs with 3 BBLs past csg shoe W.O.O.

NMOCD req. perforation at 305'; attempt circ. call for W.L. (Bluejet W.L.) in A.M. SDFD.

05/04/2019

HSM on JSA with LWS #1 and Blue Jet W.L. RU pump to csg load with 7 BBLs.

Blue Jet W.L. perforated at 305'. POOH. Establish circulation with .5 BBL. Pump total 10 BBLs with clean returns out B.H. valve. RD floor, ND BOP, NU W.H.

Pumped **Plug #4**.

SI with 300 PSI. RD rig, Dig out W.H. Perform Hot Work Permit, .Cut W.H. found Cmt at surface on back side and 1' down in csg. Weld DHM marker. Mix and

Pump 26sxs top off and set DHM. RD Pump and Cmt equipment. LAT. 36\*

23'06.00"W LONG 107\* 03'36.00"W JOB COMPLETED.

Road equipment to next location EPMU #22 C-5 45 mile move.

**On Site Reps:**

| <b>Name</b>     | <b>Association</b> | <b>Notes</b> |
|-----------------|--------------------|--------------|
| Ben Gonzales    | Co. Rep.           | On Location. |
| Johnathan Kelly | NMOCD              | On Location. |