

# Hilcorp Energy Company

## PRODUCTION ALLOCATION FORM

RECEIVED

APR 09 2019

Farmington Field Office  
Bureau of Land Management

Distribution:  
NMOCD Original  
BLM 5 Copies  
Accounting  
Well File  
Revised: March 9, 2018

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐

Date: 04/08/2019

API No. 30-039-26699  
DHC No. DHC 4007AZ  
Lease No. NMSF-078496

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#133G

Unit Letter

L

Section

35

Township

T028N

Range

R07W

Footage

2170' FSL & 320' FWL

County, State

Rio Arriba, New Mexico

Completion Date

04/01/2019

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: MV- 93%, DK - 7%

APPROVED BY

DATE

TITLE

PHONE

X

X Cherylene Weston 4-8-19

Operations/Regulatory Tech

505-564-0779

Cherylene Weston

Dave Mankiewicz

NMOCD  
4/9/19

NMOCD

APR 15 2019

DISTRICT III