

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **NMSF-078881**

6. If Indian, Allottee or Tribe Name
**Farmington Field Office
Bureau of Land Management**

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit or CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 455

2. Name of Operator

Hilcorp Energy Company

9. API Well No.

30-039-27749

3a. Address

382 Road 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

10. Field and Pool or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit P (SESE) 1285' FSL & 1300' FEL, Sec. 01, T25N, R07W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy requests permission to perform a MIT on the subject well per the attached procedure and wellbore schematic. The well was TA'd on 6/12/2014 and the 5-year MIT is due.

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

MAY 31 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cherylene Weston

Title **Operations/Regulatory Technician - Sr.**

Signature

Cherylene Weston

Date

5-22-19

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Petr. Eng

Date

5/31/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

DOWN

Canyon Largo Unit 455

1285' FSL & 1300' FEL, Sec. 1-25N-7W

API: 3003927749

TA Mechanical Integrity Test

5/22/19

Proposed Procedure

1. Record all well pressures
2. MIRU pump truck
3. Pressure test well to 560 psi, charting test with NMOCD witness on location
4. RDMO pump truck

Canyon Largo Unit 455

Current Wellbore Schematic

1-25N-7W

Rio Arriba County, New Mexico

1285 FSL, 1300 FEL

API: 30039277490000

Spud: April 27, 2005

DK Completion: May 26, 2005

Formation Tops:

Fruitland @ 2594'

Pictured Cliff @ 2887'

Mesa Verde @ 4435'

Niobrara @ 6288'

Gallup @ 6692'

Dakota @ 7183'

Morrison @ 7508'

Active Perfs

7184 - 7189'

7280 - 7289'

7310 - 7312'

7323 - 7329'

7348 - 7359'

Behind Plug

7377 - 7400'

Inactive Perfs:

7494 - 7507'

7544 - 7548'

8-5/8" 24# csg @ 370' w/ 280 sx
TOC surface

217 jts. 2-3/8" tbg @ 7068'

CBP @ 7150'

Composite Bridge Plug @ 7370'

CIBP @ 7480'

CIBP @ 7530'

4-1/2" 11.6# N-80 LT&C csg set @ 7620'
cmt w/ 900 sx 65/35 Poz tail w/ 900 sx
50/50 Poz. TOC surface