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pe DOWNH etion RECO ection 06	OLE	N 🔀 PAYA Range	ADD COMMINGLE	F F C A D L	PRELIMINARY FINAL REVISED Date: 5/20/19 PI No. 30-045-11699 PHC No. 4906 Lease No. NMSF078115 Well No.
DOWNH etion RECO ection 06	OMPLETION Township	Range		A D L	API No. 30-045-11699 DHC No. 4906 Lease No. NMSF078115 Well No.
06		0	Footage		
06		0	Footage		U
te		11W	1150' FSL & 1010' FEL		County, State San Juan, New Mexico
Completion Date Test Method 5/7/2019 HISTORICAL FIEL			LD TEST PROJECTED] OTHI	ER
the subtra the Mesay (s) using h new form See attach	action metho verde. The s nistoric prod nation(s). A ned documer	od. The bas subtraction uction. Al fixed perc nts for proc	se formation is the Dakota and the method applies an average most l production from this well excert entage based allocation will be luction forecast.	the add nthly p eeding submit	led formation to be roduction forecast to th the forecast will be ted after the fourth yea
Y		DATE	TITLE		PHONE
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lker		5/20/2019		1-51.	505.524.5122
	the subtra the Mesa s) using h new form See attach will be all Y	the subtraction metho the Mesaverde. The s s) using historic prod new formation(s). A See attached documen will be allocated base Y	the subtraction method. The base the Mesaverde. The subtraction (s) using historic production. All new formation(s). A fixed perce See attached documents for prod will be allocated based on average Y DATE ker 5/20/2019	the subtraction method. The base formation is the Dakota and the Mesaverde. The subtraction method applies an average modes) using historic production. All production from this well exceed new formation(s). A fixed percentage based allocation will be See attached documents for production forecast. will be allocated based on average formation yields from offset Y DATE TITLE Y DATE TITLE	will be allocated based on average formation yields from offset wells: Y DATE TITLE Operations/Regulatory Tech – Sr. ker 5/20/2019

MARCED

APPROVED Junilodo 5/30/13