| Office | State of New Mexico | Form C-103 |
|--|--|--|
| <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | Revised July 18, 2013 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | OIL CONCEDUATION DIVICION | 30-045-23834 |
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | STATE FEE S |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa 1 C, 1441 07303 | 6. State Oil & Gas Lease No. |
| | ICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| | SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH | San Juan 32-7 Unit |
| PROPOSALS.) | C Wall M Other | 8. Well Number |
| 1. Type of Well: Oil Well | Gas Well Other | 55 |
| 2. Name of Operator HILCORP ENERGY COMPAN | NY | 9. OGRID Number 372171 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| 382 Road 3100, Aztec, NM 874 | ·10 | Blanco Mesaverde / Basin Dakota |
| 4. Well Location | | . 1 |
| | et from the South line and 1830' feet from the West | |
| Section 07 Townsh | hip 32N Range 07W NMPM 11. Elevation (Show whether DR, RKB, RT, GR, and a ship) | County San Juan |
| | 6515' GL | erc.) |
| | | |
| 12. Check A | Appropriate Box to Indicate Nature of Notice | ce, Report or Other Data |
| NOTICE OF IN | ITENTION TO: SI | JBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL W | |
| TEMPORARILY ABANDON | | DRILLING OPNS. P AND A |
| PULL OR ALTER CASING DOWNHOLE COMMINGLE | MULTIPLE COMPL CASING/CEM | ENT JOB \square |
| CLOSED-LOOP SYSTEM | | |
| OTHER: | OTHER: | |
| | pleted operations. (Clearly state all pertinent details, | |
| of starting any proposed wo | ork) SEE RIII E 19 15 / 14 NMA(For Multiple | Completions: Attach wellbore diagram of |
| | | compression remain memory and |
| proposed completion or rec | | |
| | completion. | |
| proposed completion or rec Hilcorp Energy would like to REV It is intended to complete the subjec | completion. VISE the perforation interval t well in the Blanco Mesaverde (pool 72319) and de | ownhole commingle the existing Basin Dakota |
| proposed completion or recomplete the REV It is intended to complete the subject (pool 71599) with the Mesaverde. To | completion. VISE the perforation interval It well in the Blanco Mesaverde (pool 72319) and define production will be commingled per Oil Conserv | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation |
| proposed completion or recomplete the REV It is intended to complete the subject (pool 71599) with the Mesaverde. To | completion. VISE the perforation interval t well in the Blanco Mesaverde (pool 72319) and de | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation |
| proposed completion or reconstruction. Hilcorp Energy would like to REV. It is intended to complete the subject (pool 71599) with the Mesaverde. The and methodology will be provided a | completion. VISE the perforation interval It well in the Blanco Mesaverde (pool 72319) and define production will be commingled per Oil Conserv | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. |
| proposed completion or reconstruction. Hilcorp Energy would like to REV. It is intended to complete the subject (pool 71599) with the Mesaverde. The and methodology will be provided a | completion. VISE the perforation interval It well in the Blanco Mesaverde (pool 72319) and do The production will be commingled per Oil Conservation the well is completed. Commingling will not re 100' - 6100'; DK - 7964' - 7976' These perforation | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. |
| Proposed completion or recomplete the subject (pool 71599) with the Mesaverde. The and methodology will be provided a Proposed perforations are: MV - 54 | completion. VISE the perforation interval It well in the Blanco Mesaverde (pool 72319) and do The production will be commingled per Oil Conservation the well is completed. Commingling will not re 100' - 6100'; DK - 7964' - 7976' These perforation | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. ons are in TVD. |
| proposed completion or recomplete the subject (pool 71599) with the Mesaverde. The and methodology will be provided a Proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The and methodology will be provided a proposed perforations are: MV - 54. | t well in the Blanco Mesaverde (pool 72319) and do The production will be commingled per Oil Conservifter the well is completed. Commingling will not result to the complete of the complete o | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. ons are in TVD. NMOCD JUN 0 7 2019 |
| proposed completion or recomplete the subject (pool 71599) with the Mesaverde. The and methodology will be provided a Proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The and methodology will be provided a proposed perforations are: MV - 54. | t well in the Blanco Mesaverde (pool 72319) and do The production will be commingled per Oil Conservifter the well is completed. Commingling will not result to the complete of the complete o | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. ons are in TVD. |
| proposed completion or recomplete the subject (pool 71599) with the Mesaverde. The and methodology will be provided a Proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The and methodology will be provided a proposed perforations are: MV - 54. | t well in the Blanco Mesaverde (pool 72319) and do The production will be commingled per Oil Conservifter the well is completed. Commingling will not result to the complete of the complete o | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. ons are in TVD. NMOCD JUN 0 7 2019 |
| proposed completion or recomplete the subject (pool 71599) with the Mesaverde. The and methodology will be provided a Proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The analysis of the subject (pool 71599) with the Mesaverde. The analysis of the subject (pool 71599) with the Mesaverde. The subject (pool 71599) with the subject (pool 71599) with the subject (pool 71599) with the Mesaverde. The subject (pool 71599) with the subject (pool 7159 | completion. VISE the perforation interval It well in the Blanco Mesaverde (pool 72319) and do The production will be commingled per Oil Conservation the well is completed. Commingling will not re 100' - 6100'; DK - 7964' - 7976' These perforation | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. ons are in TVD. NMOCD JUN 0 7 2019 DISTRICT 111 |
| proposed completion or recomplete the subject (pool 71599) with the Mesaverde. The and methodology will be provided a Proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The analysis of the subject (pool 71599) with the Mesaverde. The analysis of the subject (pool 71599) with the Mesaverde. The subject (pool 71599) with the subject (pool 71599) with the subject (pool 71599) with the Mesaverde. The subject (pool 71599) with the subject (pool 7159 | Tise the perforation interval It well in the Blanco Mesaverde (pool 72319) and define production will be commingled per Oil Conservation the well is completed. Commingling will not respond to the complete of the complete of the well is completed. These perforation interest owners were not re-notified. These perforation interest owners were not re-notified. | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. ons are in TVD. NMOCD JUN 0 7 2019 DISTRICT 111 |
| proposed completion or recomplete the subject (pool 71599) with the Mesaverde. The and methodology will be provided a Proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the Information with the information of the subject (pool 71599) with the Mesaverde. The and methodology will be provided a Proposed perforations are: MV - 54. | t well in the Blanco Mesaverde (pool 72319) and do The production will be commingled per Oil Conservifter the well is completed. Commingling will not resolve the well is completed. These perforation interest owners were not re-notified. These perforation interval The production will be commingled per Oil Conserving interval interest owners will not resolve interest owners were not re-notified. | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. ons are in TVD. NMOCD JUN 0.7 2019 DISTRICT 1111 edge and belief. |
| proposed completion or recomplete the subject (pool 71599) with the Mesaverde. The and methodology will be provided a Proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The analysis of the subject (pool 71599) with the Mesaverde. The analysis of the subject (pool 71599) with the Mesaverde. The subject (pool 71599) with the subject (pool 71599) with the subject (pool 71599) with the Mesaverde. The subject (pool 71599) with the subject (pool 7159 | t well in the Blanco Mesaverde (pool 72319) and do The production will be commingled per Oil Conservifter the well is completed. Commingling will not resolve the well is completed. These perforation interest owners were not re-notified. These perforation interval The production will be commingled per Oil Conserving interval interest owners will not resolve interest owners were not re-notified. | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. ons are in TVD. NMOCD JUN 0 7 2019 DISTRICT 111 |
| proposed completion or recomplete the subject (pool 71599) with the Mesaverde. The and methodology will be provided a Proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the Information with the information of the subject (pool 71599) with the Mesaverde. The and methodology will be provided a Proposed perforations are: MV - 54. | t well in the Blanco Mesaverde (pool 72319) and do The production will be commingled per Oil Conservative the well is completed. Commingling will not restrict the well is completed. These perforation interest owners were not re-notified. These perforation interval These perforati | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. ons are in TVD. NMOCD JUN 0.7 2019 DISTRICT 1111 edge and belief. |
| proposed completion or recomplete the subject (pool 71599) with the Mesaverde. The and methodology will be provided at the Proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the Interest of the subject (pool 71599) with the Mesaverde. The and methodology will be provided at the proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation with the proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation with the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation with the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed perforation are: MV - 54. As referenced in Order # R- 11210 in the proposed pe | t well in the Blanco Mesaverde (pool 72319) and do The production will be commingled per Oil Conservative the well is completed. Commingling will not restrict the well is completed. These perforation interest owners were not re-notified. These perforation interval These perforati | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. ons are in TVD. NMOCD JUN 0 7 2019 DISTRICT 1111 edge and belief. |
| Proposed completion or recomplete the subject (pool 71599) with the Mesaverde. The and methodology will be provided a proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599). The subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the Mesaverde. The proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the MV - 54. As referenced in Order # R- 11210 in the subject (pool 71599) with the proposed perforation are proposed perforation are proposed perforation are proposed perfora | A Section Secompletion. A SE the perforation interval It well in the Blanco Mesaverde (pool 72319) and define production will be commingled per Oil Conservation (from the well is completed. Commingling will not recomminate the well is completed. These perforation (interest owners were not re-notified. A DEFINITE Operations/Regulatory of the second of the best of my knowledge of the best of my knowledge. TITLE Operations/Regulatory of the second of the best of my knowledge. E-mail address: mwalker@hilcom | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. Ons are in TVD. NMOCD JUN 0 7 2019 DISTRICT 111 edge and belief. 7 Technician – SrDATE 6/6/2019 Tp.com _ PHONE: _(505)324-5122 |
| Proposed completion or recomplete the subject (pool 71599) with the Mesaverde. The and methodology will be provided at the Proposed perforations are: MV - 54. As referenced in Order # R- 11210 in the Interest of the Intere | t well in the Blanco Mesaverde (pool 72319) and do The production will be commingled per Oil Conservative the well is completed. Commingling will not restrict the well is completed. These perforation interest owners were not re-notified. These perforation interval These perforati | ownhole commingle the existing Basin Dakota ation Division Order Number 11363. Allocation educe the value of the production. ons are in TVD. NMOCD JUN 0 7 2019 DISTRICT 111 edge and belief. 7 Technician – SrDATE 6/6/2019 rp.com PHONE: _(505)324-5122 |

OCD Permitting

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 264258

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1. API Number 30-045-23834 | 2. Pool Code 72319 | 3. Pool Name BLANCO-MESAVERDE (PRORATED GAS) |
|-------------------------------|---|--|
| 4. Property Code 318434 | 5. Property Name SAN JUAN 32 7 UNIT | 6. Well No. 055 |
| 7. OGRID No. 372171 | 8. Operator Name HILCORP ENERGY COMPANY | 9. Elevation 6515 |

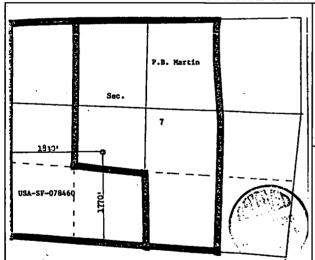
10. Surface Location

| UL - Lot | | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|----------|---|---------|----------|-------|---------|-----------|----------|-----------|----------|----------|
| | K | 7 | 32N | 07W | | 1770 | S | 1830 | w | SAN JUAN |

11. Bottom Hole Location If Different From Surface

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|-------------------------------|---------|---------------------|-------|------------------------|-----------|----------|------------------------------|----------|--------|
| 12. Dedicated Acres 263.21 | | 13. Joint or Infill | | 14. Consolidation Code | | | 15. Order No. NSP: R-1066 | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Amanda Walker

Title: Operations / Regulatory Tech. Sr.

Date: 3/6/2019

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred B. Kerr Jr.

Date of Survey: 8/15/1979

Certificate Number: 3950