Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-045-24088
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Burnham Gas Com
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 001E
2. Name of Operator			9. OGRID Number
BP America Production Company-BPX 3. Address of Operator			000778 10. Pool name or Wildcat
1199 Main Ave, Suite 101			
Durango, CO 80301		Basin Dakota	
4. Well Location			
Unit Letter_F1470 feet from the North line and1500 feet from theWest line			
Section 12 Township 29N Range 13W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5348'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER: Meter Run Change	\boxtimes	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
BP has P&A'd the Burnham GC B FC 001 well co-located with this well. As a part of decommissioning the equipment for			
the P&A'd well, the compressor on site will be removed. The meter run for the active well will be re-piped to run directly			
into the sales line. The meter measuring the combined gas volume on the downstream side of the compressor will be			
# A C-103 Subsequent Report of Well Plugging will still be required for the GCB + 1 for			
final release.			
Spud Date: 12/17/1980	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Patti Cam	pbellTITLEReg	ulatory Analyst	DATE5/14/2019
Type or print namePatti Campbe	II E-mail address:	_patti.campbell@bp	x.com PHONE:970-712-5997
For State Use Only	7//		/ / / / /
APPROVED BY: 120 Conditions of Approval (if any):	^	ISUK DISIKI	CT #3 DATE 6-6-19
conditions of rapproval (it any).	FY		NMOCD
			MAY 1 6 2019
			DISTRICT III