<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

☐ AMENDED REPORT

Revised Feb. 26, 2007

Form C-104

	I.	RE	CQUE	EST FO	R ALL	OWABLE	AND AUT	HO	RIZATION	TO	TRAN	SPOI	RT	
1 Operator n		ess						² OGRID Nu	mber	2521				
Hilcorp Energy Company 382 Road 3100									372171 3 Reason for Filing Code/ Effective Date					
Aztec, NM 8							Test Allowable - Gas							
⁴ API Numbe		⁵ Pool	Name			⁶ Pool Code					le			
20 010 2000							de (Prorated Gas) 72319							
⁷ Property Code 8 Property Name 318912 N						Moor	9 Well N					mber 11	7.	
	rface L	ocatio	on			111001								
Ul or lot no.			nship	Range	Lot Idn		e North/SouthLine		Feet from the	East	East/West line		County	
		32	2N 12W		1620		South		1555		East		San Juan	
	ttom H													
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East	West li	ne	County	
						15		16						
Lse Code P Code F		Code	lethod 14 Gas Cor Dat				rmit Number 16 (C-129 Effective Date		te '' C-12		129 Expiration Date	
III. Oil and Gas Transporters														
							porter Name					²⁰ O/G/W		
OGRID			and Address								_			
248440	Western Refinery										О			
	40													
37388		Hamiset Faur Cannaus									To have written a	G		
3/388		Harvest Four Corners									8		G	
												5000		
IV. Well	Comp													
²¹ Spud Da	ite	²²]	Ready	Date	Ι,	²³ TD	²⁴ PB			rations			IC, MC	
IV. Well 21 Spud Da 10/17/198	ite	²²]		Date	,	²³ TD MD 7620'	²⁴ PB MD 7		Performance Perfor	~5462'		DH	C 4965	
²¹ Spud Da 10/17/198	ite 3	²²]	Ready	Date 019		MD 7620'	MD 7	571'	~4917'- Per em 4/26	~5462' ail on		DH0 Density	C 4965 R-14822	
²¹ Spud Da 10/17/198	ole Size	²²]	Ready	Date 019 ²⁸ Casing	& Tubir	MD 7620'	MD 7	571' oth Se	~4917'- Per em 4/26	~5462' ail on		DHO Density	C 4965 R-14822	
²¹ Spud Da 10/17/198	ite 3	²²]	Ready	Date 019 ²⁸ Casing		MD 7620'	MD 7	571'	~4917'- Per em 4/26	~5462' ail on		DH0 Density	C 4965 R-14822	
²¹ Spud Da 10/17/198 ²⁷ Ho	ole Size	²²]	Ready	Date 019 ²⁸ Casing 9 5/8"	& Tubir	ng Size	²⁹ Dep	571' oth Se	~4917'- Per em 4/26	~5462' ail on		DHO Density	C 4965 R-14822	
²¹ Spud Da 10/17/198 ²⁷ Ho 12	ole Size 1/4" 3/4"	²²]	Ready 5/22/20	Date 019 ²⁸ Casing 9 5/8" 7",	& Tubir , 32.3#, H 23#, K-5	ng Size 1-40	29 Dep 22 50	571' oth Se 21'	~4917'- Per em 4/26	~5462' ail on		DHO Density acks Cen 147 sx 584 sx	C 4965 R-14822	
²¹ Spud Da 10/17/198 ²⁷ Ho 12	ole Size	²²]	Ready 5/22/20	Date 019 ²⁸ Casing 9 5/8"	& Tubir , 32.3#, H 23#, K-5	ng Size 1-40	²⁹ Dep	571' oth Se 21'	~4917'- Per em 4/26	~5462' ail on		DHO Density icks Cen 147 sx	C 4965 R-14822	
²¹ Spud Da 10/17/198 ²⁷ Ho 12	ole Size 1/4" 3/4"	²²]	Ready 5/22/20	Date 019 28 Casing 9 5/8" 7", 4 1/2", 10	32.3#, H 23#, K-5.	ng Size 1-40	29 Dep 22 50 963 76	571' oth Sec 21' 299'	~4917'- Per em 4/26	~5462' ail on		DHO Density acks Cen 147 sx 584 sx	C 4965 R-14822	
²¹ Spud Da 10/17/198 ²⁷ Ho 12 8.	ole Size 1/4" 3/4"	²² J	Ready 5/22/20	Date 019 ²⁸ Casing 9 5/8" 7",	& Tubir , 32.3#, H 23#, K-5	ng Size 1-40	29 Dep 22 50 963 76	571' oth Se 21'	~4917'- Per em 4/26	~5462' ail on		DHO Density acks Cen 147 sx 584 sx	C 4965 R-14822	
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sidetrack - possible

well since up 120d BHC