

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM51013

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
BISTI COAL 28 12. Name of Operator
DJR OPERATING LLCContact: SHAW-MARIE CRUES
E-Mail: scrues@djrlc.com9. API Well No.
30-045-28561-00-S13a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 802023b. Phone No. (include area code)
Ph: 505-632-3476

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T25N R12W NWNE 0790FNL 1850FEL
36.377121 N Lat, 108.113602 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJR Operating, LLC requests permission to Plug & Abandon this well per the attached procedure. Current & proposed wellbore diagram and reclamation plan are attached.

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

JUN 03 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #464289 verified by the BLM Well Information System

For DJR OPERATING LLC, sent to the Farmington

Committed to AFMSS for processing by ALBERTA WETHINGTON on 05/13/2019 (19AMW0313SE)

Name (Printed/Typed) SHAW-MARIE CRUES

Title HSE TECHNICIAN

Signature (Electronic Submission)

Date 05/06/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOE KILLINS

Title ENGINEER

Date 05/29/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Bisti Coal 28 1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

PLUG AND ABANDONMENT PROCEDURE

12/3/18

Bisti Coal 28-1

Basin Fruitland Coal

790' FNL and 1850' FEL, Section 28, T25N, R12W

San Juan County, New Mexico / API 30-045-28561

Lat: N _____ / Lat: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes X , No _____, Unknown_____.
Tubing: Yes X , No _____, Unknown_____, Size 2-3/8" , Length 1081'.
Packer: Yes _____, No X , Unknown_____, Type _____.
3. **Plug #1 (PC and Fruitland interval, 1161' – 808')** RIH with open-ended tubing. Mix and pump 36 sxs Class G cement, long plug 30% excess to isolate PC and Fruitland Coal perforations and Fruitland top. PUH and WOC. TIH and tag cement; top off if necessary. PUH. Attempt to pressure test casing. This well has possible bradenhead leak.
4. **Plug #2 (7" casing shoe, 213' – 0')**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 15 sxs cement and spot a balanced plug from 213' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC.
5. NOTE: If the BH annulus does not test then attempt to isolate the leak and squeeze the bradenhead annulus as appropriate.
6. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

Current

790' FNL & 1850' FEL, Section 28, T25N, R12W

Today's Date: 12/3/18

Spud: 11/9/91

Completed: 1/14/92

Elevation: 6335' GL

Circulated cement to surface

8-3/4" hole

7" 20# Casing set @ 163'

Cement with 88.5 cf, circulated to surface.

2-3/8" tubing @ 1081'

SN @ 1050' with rods and pump

Fruitland @ 858'

Fruitland Coal Perforations:

1060' - 1078'

Pictured Cliffs @ 1111'

6-1/4" hole

4.5", 9.5#, Casing set @ 1230'

Cement with 227 cf, circulated to surface

TD 1230'
PBTD 1185'

Bisti Coal 28-1

Proposed P&A

Basin Fruitland Coal

790' FNL & 1850' FEL, Section 28, T25N, R12W

San Juan County, NM, API #30-045-28561

Today's Date: 12/3/18

Spud: 11/9/91

Completed: 1/14/92

Elevation: 6335' GL

8-3/4" hole

Circulated cement to surface

7" 20# Casing set @ 163'
Cement with 88.5 cf, circulated to surface.

Plug #2: 213' – 0'
Class G cement, 15 sxs if
bradenhead tests.
Note: this well has possible
bradenhead leak.

Fruitland @ 858'

Plug #1: 1161' – 808'
Class G cement, 36 sxs
(30% excess long plug)

Fruitland Coal Perforations:
1060' – 1078'

Pictured Cliffs @ 1111'

6-1/4" hole

4.5", 9.5#, Casing set @ 1230'
Cement with 227 cf, circulated to surface

TD 1230'
PBD 1185'