	State of New Mexico egy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	CONCEDIATION DIVISION	30-045-33532
811 S. First St., Artesia, NM 88210 OII District III – (505) 334-6178	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 e, 1441 07303	6. State Off & Gas Lease No. FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BRUINGTON COM C
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number
		1R
2. Name of Operator HILCORP ENERGY COMPANY		9. OGRID Number 372171
3. Address of Operator		10. Pool name or Wildcat
382 Road 3100, Aztec, NM 87410		Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit LetterD feet from the North line and 495 feet from the West line		
Section 21 Town		NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5722'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates in the complete details and give pertinent dates in the complete details are stated dates.)		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
DIOTE : -		
It is intended to complete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota		
(pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation		
and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.		
Proposed perforations are: $MV - 3800' - 4710'$ ; $DK - 6530' - 6766'$ These perforations are in TVD.		
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 1/3/2019. No objections were		
received.		
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Spud Date:	Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Warrand Start		
SIGNATURE TITLE Operations Regulatory Technician Sr. DATE 6/4/2019		
Type or print name Priscilla Shorty	F-mail address: neborty@bilearn	om PHONE: 505 224 5199
Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188  For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE GEOLOGIST DIST	RICT #3 DATE 6/5/2019